Submit 5 Copier Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1ed 1-1-89 er Instructi

DISTRICT II
P.O. Drawer DD, Antesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Meridian Oil, Inc. Well API No. Address P.O. Box 4289, Farmington, New Mexico 87499 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas  $\boxtimes$ Change in Operator Casinghead Gas Condensate: X Effective 11/1/89 If change of operator give name and address of previous operator Amoco Production Company, P.O. Box 800, Denver, Colo. IL-DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation San Juan 32-9 Unit Kind of Leaseus A State, Federal or Fee 21A Blanco Mesa Verde SF 078389A Location Feet From The North Line and 1750 Unit Letter 1480 Feet From The Township 31N 10W Range San Juan NMPM. III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Meridian Oil Transportation. XX P.O. Box 4289, Farmington, N.M. 87499 Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P.O. Box 990, Farmington, N.M. 87499 If well produces oil or liquids, Unit Sec. Twp. give location of tanks. Rge. Is gas actually connected? When? F | 11 131N 1 10W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Designate Type of Completion - (X) Oil Well Deepen | Plug Back | Same Res'v Diff Res'v Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Length of Test **Tubing Pressure** Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls Water - Rhis Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D ك والدوا ( Length of Test Bbls. Condensate/MMCF Gravity of Condens Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Peggy Bradfield - Regulatory Affairs Printed Name

Date

(505) 326-9700<sup>Title</sup> 10/28/89

OIL CONSERVATION DIVISION

OCT 3 0 1989 Date Approved

Bill > By\_ SUPERVISOR DISTRICT #3

Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.