

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Well 59

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1750' FNL, 1480' FWL, Sec. 11, T-31-N, R-10-W, NMPM

5. Lease Number
SF-078389A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 32-9 Unit

8. Well Name & Number

San Juan 32-9 U #21A

9. API Well No.

30-045-22902

10. Field and Pool

Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Bradenhead repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

7-11-97 MIRU. ND WH. NU BOP. TIH, tag fill. TOOH w/173 jts 2 3/8" tbg & 8 jts 2 1/16" tbg. SD for weekend.

7-14-97 TIH w/4 1/2" csg scraper to 5440'. TOOH. TIH w/RBP, set @ 4415'. PT RBP to 1000 psi, failed. Spot 10' sd on RBP. Retest RBP to 1000 psi, failed. TOOH. TIH w/pkr. Test for hole in csg @ 4344-4352'. TOOH. SDON.

7-15-97 TIH w/free point. Back off csg @ 2999'. TOOH w/92 jts 4 1/2" csg. TIH w/7" csg scraper to 2990'. TOOH. TIH w/RBP, set @ 2895'. PT RBP to 1000 psi/15 min, OK. TOOH. SDON.

7-16-97 Dump 2 sx sd on RBP. Ran CBL @ 100-2888', TOC @ 850'. (Verbal approval to sqz @ 330' from Wayne Townsend, BLM). TOOH. TIH, perf 2 sqz holes @ 330'. Establish circ. Pump 160 sx Class "B" neat cmt w/2% calcium chloride. Circ 1 bbl cmt to surface. Sqz to 600 psi. WOC. SDON.

7-17-97 TIH, tag TOC @ 252'. Drill cmt @ 252-370'. Circ hole clean. PT csg to 600 psi 15 min, OK. TOOH. TIH w/retrieving tool. Release RBP, TOOH. TIH, release RE TOOH. TIH w/CIBP, set @ 4400'. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/24/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Date

AUG 06 1997

NM000

FARMINGTON DISTRICT OFFICE

7-18-97 TIH, PT CIBP to 1000 psi, OK. TOOH. TIH w/cmt retainer, set @ 4297'. Fill 7" csg w/90 bbl wtr. Establish circ between hole & 4 1/2" csg. Pump 150 sx Class "B" neat cmt. TOOH to 3000'. Reverse out cmt. SDON.

7-19-97 PT 7" csg to 650 psi, OK. TIH, drill cmt @ 4282-4297'. Drill cmt retainer @ 4297'. Drill cmt @ 4297-4347'. Circ hole clean. PT csg to 650 psi, OK. TOOH. TIH, drill CIBP. SD for Sunday.

7-21-97 TIH, drill on CIBP. TOOH. TIH to 3 1/2" lnr top @ 5440'. Mill CIBP. Chased CIBP to top of fill @ 5637'. Circ hole clean. TOOH. SDON.

7-22-97 TIH, blow well & CO. SDON.

7-23-97 Blow well & CO. TOOH. TIH W/174 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5632'. ND BOP. NU WH. Circ hole clean. RD. Rig released.