

EL PASO NATURAL GAS COMPANY
OPEN FLOW TEST DATADATE September 20, 1978

Operator El Paso Natural Gas Company		Lease San Juan 32-9 Unit #95	
Location SW 11-31-10		County San Juan	State New Mexico
Formation Pictured Cliffs		Pool Blanco	
Casing: Diameter 2.875	Set At: Feet 3182'	Tubing: Diameter No Tubing	Set At: Feet
Pay Zone: From 3037	To 3072'	Total Depth: 3182'	Shut In 9-13-78
Stimulation Method Sandwater Frac		Flow Through Casing XX	Flow Through Tubing

Choke Size, Inches		Choke Constant: C		Tubingless Completion	
Shut-In Pressure, Casing, 710	PSIG	+ 12 = PSIA 722	Days Shut-In 7	Shut-In Pressure, Tubing	PSIG + 12 = PSIA
Flowing Pressure: P	PSIG	+ 12 = PSIA		Working Pressure: P _w	PSIG + 12 = PSIA
Temperature: T = °F	Ft =	n =		F _{pv} (From Tables)	Gravity F _g =

$$\text{CHOKE VOLUME} = Q = C \times P_i \times F_i \times F_g \times F_{pv}$$

Q =

= _____ MCF/D

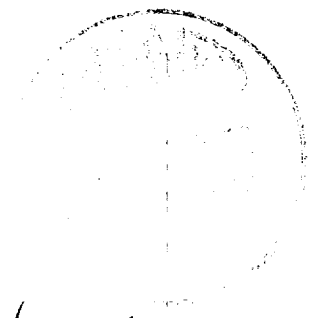
$$\text{OPEN FLOW} = Aof = Q \left(\frac{P_c^2}{P_c^2 - P_w^2} \right)^n$$

$$Aof = \left(\frac{\quad}{\quad} \right)^n =$$

Aof = _____ MCF/D

TESTED BY Jim Thurstonson

WITNESSED BY _____


H. E. McNally
 Well Test Engineer.