

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C.
Effective 1-1-65

DISTRIBUTION	
SANTA FE	
FILE	
L.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL <input type="checkbox"/> GAS <input type="checkbox"/>
OPERATOR	
PRORATATION OFFICE	

I. Operator

EL PASO NATURAL GAS CO.

Address

BOX 990, FARMINGTON, NEW MEXICO

Reason(s) for filing (check proper box)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐ Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
San Juan 32-9 Unit	95	Blanco PC Ext.	State, Federal or Free	SF 078389A
Location				
Unit Letter	M	810	Feet From The	South
Line of Section	11	Township	31N	Range
			10W	NMPM, San Juan
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS CO.	BOX 990, FARMINGTON, NEW MEXICO					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS CO.	BOX 990, FARMINGTON, NEW MEXICO					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range.	Is gas actually connected?	When
	M	11	31N	10W		

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
8/25/78	9/20/78	3181'	3171'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Gas Pay	Tubing Depth					
6232 GL	PC	3037'	---					
Perforations			Depth Casing Shoe					
3037, 3040, 3046, 3049, 3052, 3063, 3072' w/1 SPZ.			3181'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	134'	100 cf.					
6 3/4"	2 7/8"	3181'	569 cf.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		722	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. D. Bisco
(Signature)
Drilling Clerk
(Title)
9/27/78
(Date)

OIL CONSERVATION COMMISSION

APPROVED Oct 3 1978, 19
By Originals and 2 copies to Mr. Hendrick
TITLE 3072' w/1 SPZ.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Form C-104 must be filed for each well to maintain