大约城市

PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE 11 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME San Juan 32-9 Unit
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME San Juan 32-9 Unit
well well other 2. NAME OF OPERATOR	9. WELL NO. 95
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P. O. Box 289, Farmington, N. M.	Blanco Pictured Cliffs Ext. 11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 11-31N-10W 3.03
AT SURFACE: 810 S, 1180'W AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE SAN Juan SAN BEN Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 44.46
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	Sender but described a section of a section
REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES	(NOTE: Report results of multiple completion or zon change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to plug the well and redrill due to irrepairable casing damage at 950'. P & A operations would commence as soon as a available.

Procedure to P & A

- Run 1 1/4" IJ tubing to bottom perforation at 3072'. Spot cement plug from TD up to 1200' with 55 sx.
- Pull tubing out of hole, go in with cement retainer and set

900' and squeeze cement formation area between casing bowl with 25 sx. 3. Spot cement plug above retainer to surface with	SORLLING Set	
dry hole marker. Subsurface Safety Valve: Manu. and Type	APR 22 1980 OIL CON. COM.	-
18. hereby certify that the foregoing is true and correct Production SIGNED John J Tuleson TITLE Engineer DATE	DISI	-
(This space for Federal or State office use)	APPOMED	

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

of Such

NMOCC!

TMES F. SIMIS

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*See Instructions on Reverse Side