	Buaget	bureau	IVO.	42-R14
LEASE				

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE SF 078389 A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a differ reservoir. Use Form 9–331–C for such proposals.)	
1. oil well other 2. NAME OF OPERATOR E1 Paso Natural Gas Company 3. ADDRESS OF OPERATOR P. O. Box 289, Farmington, N. M. 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space below.) AT SURFACE: 810'/S, 1180'/W Sec. 11-31N-10W AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ALTER CASING SHOOT OR ALTER	San Juan 32-9 Unit 9. WELL NO. 95 10. FIELD OR WILDCAT NAME Blanco Pictured Cliffs Ext. 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11-31N-10W 12. COUNTY OR PARISH New Mexico 14. API NO. CE, 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6232' GL
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If well measured and true vertical depths for all markers and zones per 5-15-80 Moved on location, rigged up, part well, well went on vacuum. Shut 5-16-80 Ran 1 1/4" IJ work string to 31 from TD up to 1050' with 57 sx. Pressured squeezed cement between bowl and spotted solid cement part sacks. Spotted 10 sacks cement dry hole marker.	oumped 100 bbls. water into at down until next morning. Out of the control of th
18. I hereby certify that the foregoing is true and correct Production Production Production	on OIL CONS ANION

(This space for Federal or State office use)

_ TITLE

DATE _

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

*See Instructions on Reverse Side

AREA MANAGER