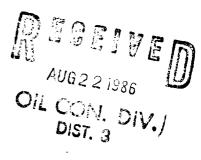
V	m 3160–5 pumber 1983) principly 9–331) DEPA BU	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SPEIAL NO. SF-078389A 6. IF INDIAN, ALLOTTES OR TRIBE NAME					
	SUNDRY N (Do not use this form for the "API						
1.	OIL GAS W			7. UNIT AGREEMENT NAME			
	WELL WELL A OTH	Bt		San/Juan 32-9 Unit			
2 .	HAME OF OPERATOR			<u> </u>			
	Tenneco Oil Company			9./WALL NO.			
3.	P.O. Box 3249. Engl	ewood, Colorado 801	55	91			
_		tion clearly and in accordance wit		10. PIBLD AND POOL, OR WILDCAT			
٦.	See also space 17 below.) At surface		RECEIVED /	Blanco Pictured Cliffs			
			NLOLIVE /	11. SBC., T., B., M., OR BLK. AND SURVEY OR AREA			
	1100' FSL, 1500' FE	L	AUG 07 1986	Sec. 11, T31N, R10W			
14.	PERMIT NO.	15. BLEVATIONS (Show wheth	ther DF, RT, GR, etc.)	12. COUNTY OR PARISE 13. STATE			
	30-045-22904	6197' GL	BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	San Juan New Mexic			
16.	Check	Appropriate Box To Indica	ate Nature of Notice, Report, or C	Other Data			
		INTENTION TO:		SUBSEQUENT REPORT OF:			
	TEST WATER BUCT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	BEPAIRING WELL			
	FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING			
	SHOOT OR ACIDIZE	ABANDON®	SECOTING OR ACIDIZING	ABANDONMENI*			
	REPAIR WELL	CHANGE PLANS	(Other)	of politics completion on Wall			
	(Other)		Completion or Recompl	of multiple completion on Well letion Report and Log form.)			
17.	pescribe Proposed or Complete proposed work. If well is d nent to this work.)	ED OPERATIONS (Clearly state all pelirectionally drilled, give subsurface	ertinent details, and give pertinent dates, e locations and measured and true vertical	including estimated date of starting and il depths for all markers and somes perti-			
	Tenneco requests pe procedures.	rmission to do a cas	ing repair according to t	che attached detailed			



8. I hereby certify that the foregoing is true and correct SIGNED	TITLE Administrative Analyst II	DATE August 1, 1986
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	PAROVED
(A)	See Instructions on Reverse Side	AUG 2 01986

5791W/2/PMM LEASE<u>San Juan 32-9 Unit</u> WELL NO. 91

		CASING:
		8-5/8 "OD, 24.00 LB, J-55 CSG W/ 165 CF
		TOC @ surf . HOLE SIZE N/A DATE: 5/20/79
		REMARKS
		<u>2-7/8</u> "OD, <u>6.40</u> LB, <u>J-55</u> CSG W/ <u>710</u> CF
		TOC @ 2500'. HOLE SIZE 7-7/8" DATE: 5/24/79
		REMARKS Top of cmt @ 2500' by temp. survey
		"OD,LB,CSG W/SX
	25/10 -27/	TOC @ HOLE SIZEDATE:
	85/2°C 227'	REMARKS
		TUBING:
		"OD,LB,GRADE,RD,CPLG
		LANDED @ SN, PACKER, ETC
		"OD, LB, GRADE, RD, CPLG
		LANDED @ SN, PACKER, ETC
		PUMP RODS ANCHOR
		DETAILED PROCEDURE:
		 Dig pit and lay blowdown line. Check
		location for anchors.
		 MIRUSU. Kill casing with 2% KCl wtr if necessary. NDWH. NU Larkin adapter and BOP.
		 PU and talley in hole w/1-1/2" rental drill
		pipe. Tag fill and POOH.4. PU a Baker 2-7/8" Model C RBP and TIH. Set
		RBP @ -2800'. POOH and PU a 2-7/8" Baker
		Model A1 tension—set packer. TIH and set packer one joint above the RBP. Load tubing
1	3031'	and test RBP to 1000 psi for 5 min. Release
1		pkr and POOH. Mix 1 sk sand with water and pour down casing. Allow time for the sand to
1	1	settle. TIH w/pkr to 1500'. PT down tubing and annulus to 1000 psi. Release and reset
1	1	packer to isolate leak.
1	3087	
	PBTD @ 3191'	
	2 ^{7/} s *@ 3201'	
-	-	

PROCEDURE - PAGE 2

LEASE	NAME:	San	Juan	32-9	Unit	WELL	NUMBER:	91	

- 5. POOH and lay down packer. Open bradenhead valve. RU and pump water (no KCl necessary) and attempt to establish circulation. Annular volume is 80 bbls at 1500'. Pump at least 1.5 times the annular volume figured from the top of the leak.
- 6. RU Dowell/Schlumberger. Mix and pump 150 sx RFC 12-2 cement down the 2-7/8" casing. Displace the first 110 sx with the bradenhead valve open. Shut the valve and squeeze the remaining cement. SDFN.
 - Note: Drilling out the 2-7/8" will be difficult at best. Have a cleanup line laid at the wellhead and flush the lines clear before displacing. Leave 100' of cement or less in the pipe if possible. 1 bbl = 173' in 2-7/8" pipe.
- 7. PT squeeze and casing to 500 psi. RU to reverse circulate. PU a 2-3/8" fishtail bit or mill and 1IH. Avoid drilling with roller bits if possible. PT squeeze periodically while drilling out. Resqueeze if necessary.
- 8. Remanifold flowlines to cleanout with nitrogen. CO to RBP with foam. Blow hole clean and POOH. LD bit, PU retrieving head, and TIH. Latch on to RBP and TOOH. LD RBP.
- 9 If fill was covering perforations, PU a bit and TIH. CO to PBTD with foam. POOH, laying down.
- 10. NDBOP. NUWH. Swab well in if necessary. Notify EPS. RDMOSU.