submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
MERIDIAN OIL

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
1100'FSL, 1500'FEL, Sec.11, T-31-N, R-10-W, NMPM

5. **Lease Number**
SF-078389A

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
San Juan 32-9 Unit

8. **Well Name & Number**
San Juan 32-9 U #91

9. **API Well No.**
30-045-22904

10. **Field and Pool**
Blanco Pictured Cliffs

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Bradenhead repair	

13. **Describe Proposed or Completed Operations**

It is intended to repair the bradenhead of the subject well according to the attached procedure and wellbore diagram.

14. **I hereby certify that the foregoing is true and correct.**

Signed [signature] (LWD5) Title Regulatory Affairs Date 3/23/95

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

APPROVED
MAR 27 1995
DISTRICT MANAGER

NMOCD

WORKOVER PROCEDURE

San Juan 32-9 Unit #91
Blanco Pictured Cliffs - Bradenhead Repair
SE/4 Sec. 11, T31N, R10W
San Juan Co., New Mexico
DPNO 69983

1. Comply to all NMOCD, BLM, and MOI regulations. Conduct daily safety meetings for all personnel on location.

2. Test location rig anchors and repair if necessary. Prepare blow pit. MOL and RU daylight pulling unit. NU blooie line to blow pit.

3. Blow well down. Control well with 1% KCL water as needed. NU Bowen BOP's (Call district tools at 326-9853). Test and record operation of BOP's.

4. Set sand plug with 6 sxs. (Top of plug at 3191'.) Test casing to 1000 psig.

5. Run CBL (with 1000 psig pressure) to determine TOC behind 2 7/8" casing. (Previously squeezed casing failure from 1883' -- 2003' with 150 sxs). Contact Operations Engineer for design of squeeze cement.

6. Perforate 2 squeeze holes 20' above TOC. Establish rate down casing and into perforations with bradenhead valve open, until circulation is establish out bradenhead. Max pressure 1000 psig.

7. Mix and pump cement slurry. (If cement circulates to surface, go immediately to displacement.) Displace cement to packer. Close bradenhead valve and squeeze cement into perforations. (Max squeeze pressure 1000 psi) Maintain squeeze pressure and WOC 12 hours (overnight).

8. TIH with 2 3/8" bit and 1 1/4" workstring (slimhole drillpipe), and drill out cement. Pressure test casing to 1000 psig. Check for bradenhead flow. Resqueeze as necessary to hold pressure, or to stop bradenhead flow.

8. TIH with 2 3/8" bit and clean out sand plug to PBTD (3191') with air. Blow well clean and gauge production. POOH and LD workstring.

9. ND BOP's and NU wellhead. Obtain final gauge.

10. Release rig.

Recommend: _____
Operations Engineer

Approve: _____
Drilling Superintendent

Contacts:			
	Cement	Halliburton	325-3575
	Wireline	Blue Jet	325-5584
	Operations Engineer	Larry Dillon	326-9714

crf / 03/17/95

PERTINENT DATA SHEET

3/16/95

WELLNAME:	San Juan 32-9 Unit #91	**DP NUMBER:**	69983
		PROPERTY NUMBER:	0023423A
WELL TYPE:	Blanco Pictured Cliffs	**ELEVATION:**	**GL:** 6197'
			KB: 6207'
LOCATION:	1100' FSL, 1500' FEL Sec. 11, T31N, R10W San Juan County, New Mexico	**INITIAL POTENTIAL:**	Unavailable
		INITIAL SICP:	752 psig 09-20-78
		CURRENT SICP:	400 psig 04-15-91
OWNERSHIP:	**GWI:** 52.5219% **NRI:** 28.4424% **SJBT:** 0.7838%	**DRILLING:**	**SPUD DATE:** 08-17-78 **COMPLETED:** 09-20-78 **TOTAL DEPTH:** 3201' **PBTD:** 3191'

CASING RECORD:

HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT		TOC
12 1/4"	8 5/8"	23#	H40	218'	-	165 cf	Circ.	Surface
6 3/4"	2 7/8"	6.5#	J55	3201'	Baffle @ 3191' Cement Basket @ 2864'	561 cf	TS	2500'

FORMATION TOPS:

Ojo Alamo	1400'	Mancos	
Kirtland	1500'	Gallup	
Fruitland	2642'	Graneros	
Pictured Cliffs	3017'	Dakota	
Lewis	3170'		
Menefee			
Point Lookout			

LOGGING: IEL-GR; CDL-GR; TS

PERFORATIONS 3031', 3035', 3041', 3045', 3056', 3061', 3066', 3070', 3083', 3087', w/1 spz (Total of 10 holes)

STIMULATION: 47,000# 10/20 sand & 44,270 gal. water

WORKOVER HISTORY:

Aug-86 Set RBP @ 2804', isolate casing failure from 1883' -- 2003'. Squeezed with 150 sxs cement; test casing to 1000 psi -- bled to 700 psi in 3 minutes; retrieve RBP; NUWH.

PRODUCTION HISTORY:	Gas	Oil	DATE OF LAST PRODUCTION:	Gas	Oil
Cumulative as of 1995:	1.9 Bcf	0 MBbl			
Current:	749 Mcf/m	0 Bbl	January, 1995	749 Mcf/m	0 Bbl

PIPELINE: EPNG

San Juan 32-9 Unit #91

CURRENT -- 3-14-95

Blanco Pictured Cliffs
DPNO 69983

1100' FSL, 1500' FEL,
Section 11, T-31-N, R-10-W, San Juan County, NM

Spud: 8-17-78

Completed : 9-20-78

8-5/8" 23#, H40 Csg set @ 218'
Circulated 165 cf cmt to surface

Ojo Alamo @ 1400'

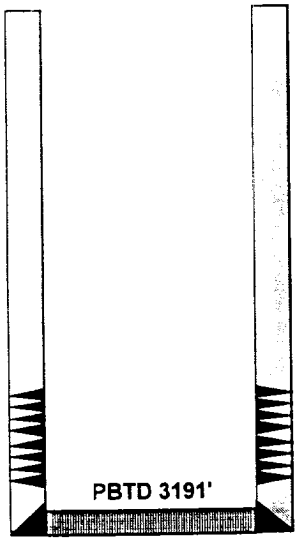
Kirtland @ 1500'

8/86 -- Squeeze 150 sxs cement from 1883' -- 2003'

TOC @ 2500' (TS)

Fruitland @ 2642'

Pictured Cliffs @ 3017'



Perf @ 3031', 3035', 3041', 3045', 3056', 3061', 3066', 3070', 3083', 3087', w/1 spz (Total of 10 holes)

2 7/8", 6.5#, J55 Csg set @ 3201', cmt w/561 cf cmt to 2500' (TS)

TD 3201'