

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports

35 MAY 18 AM 7:33

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1100' FSL, 1500' FEL, Sec. 11, T-31-N, R-10-W, NMPM

5. Lease Number
SF-078389A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 32-9 Unit
8. Well Name & Number
San Juan 32-9 U #91
9. API Well No.
30-045-22904
10. Field and Pool
Blanco Pictured Cliffs
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Bradenhead repair
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

4-30-95 MIRU. RU, dump 6 sx sd down tbq. Displace sd w/12 bbl wtr. PT sd plug to 700 psi, failed. Hole in csg. RU, ran CBL @ 0-1400' w/500 psi on csg, TOC @ 1350'. RD. SDON.

5-1-95 TIH w/FB pkr, tag top of sd plug @ 2980'. PT sd plug to 800 psi, OK. PT csg, found leak @ 525-537'. PT backside @ 0-505', had small leak. Perf 2 sqz holes @ 538'. Establish injection w/30 bbl wtr through bradenhead. Pump 34 bbl wtr ahead. Pump 220 sx Class "B" cmt w/2% calcium chloride. Displace w/2.75 bbl wtr. WOC. RD. SDON.

5-2-95 TIH, tag top of cmt @ 378'. Drill cmt @ 378-730'. PT csg to 500 psi, failed. Drill cmt @ 730-930'. PT csg, failed. SDON.

5-3-95 TOOH. TIH w/FB pkr, cannot get below 425'. TOOH. TIH, ream @ 425-930'. TOOH. TIH w/FB pkr, set @ 2033'. PT failed. PT sd plug to 750 psi, OK. Found leak @ 2000-2125'. TOOH w/pkr. RU, ran collar locator @ 1958-2150'. Perf 2 sqz holes @ 2125'. Establish injection rate. RD. RU, pump 20 sx Class "B" neat cmt w/2% calcium chloride. Displace w/10.5 bbl wtr. Pressure up to 900 psi. Left 1 bbl cmt in csg. WOC. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 5/9/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

MAY 11 1995

NMOCD

FARMINGTON DISTRICT OFFICE
BY 22

5-4-95 TIH, tag top of cmt @ 1938'. Drill cmt @ 1938-2000'. Pressure up on csg to 500 psi. WOC. Drill cmt @ 2000-2130'. PT sqz to 500 psi, failed. TOOH. TIH w/iB pkr, set @ 2030'. PT backside @ 0-2130', OK. Found leaks @ 2130-2218'. Establish injection. PT sd plug, OK. SDON.

5-5-95 TOOH w/pkr. RU, load hole, establish injection. Pump 25 sx Class "B" neat cmt. Displace w/11 bbl wtr. Sqz to 600 psi. Leave 1 bbl cmt in csg. WOC. SDON.

5-6-95 TIH, tag top of cmt @ 1937'. Drill cmt @ 1937-2267'. Circ hole clean. PT 2 1/8" csg to 600 psi/15 min, OK. CO to 3191'. Blow well & CO.

5-7-95 Blow well & CO. ND BOP. NU WH. RD. Rig released.