District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088 Santa Fe, NM 87504-2088

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FO DOX 2000, Sainta	Fe, NM 87504-2	088				1 87504-208			AMMENI	JED REPORT	
I	REC	QUEST FOR				UTHORIZA	ATION T		ORT OGRID Number		
Operator Name and Address Burlington Resources Oil & Gas								14538			
PO B) <u> </u>	Gub				³ Reason for Filing Code				
Farmington, NM 87499								co - 7/11/96			
						Name *Pool Cod					
30-045-22905				BLANCO PICTURED CLIFFS (GAS)				72359			
⁷ Property Code 007473				* Property Name SAN JUAN 32-9 UNIT				° Well Number #97			
<u>-</u>											
II. 10 Surfa					7 7.1.	F C	North/South Lin	E Feet from the	East/West Line	County	
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11 Bottom	Hole Lo						·		T		
UI or lot no.	Section	Township	Ran	ige	Lot.Idn	Feet from the	North/South Lin	Feet from the	East/West Line	County	
12 Lse Code		13 Producing Method (Code	¹⁴ Gas C	onnection Date	15 C-129 Permit	Number	° C-129 Effective D	Date 17 C-129	Expiration Date	
Lse Code		Troducing Processor		Oil Oil	omiconon Date						
III Oil an	d Gas Tr	ansporters				<u> </u>			. I		
18 Trai	nsporter	19 Trans	porter N					²¹ O/G		²² POD ULSTR Location and Description	
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SAN JUAN 32 9 UNIT 4
H 12 31N 10W
30-045-10930
1650/N
990/E

IO. Plans for Restoration of Surface:

appropriate seed mixture.

When the well is abandoned, the location and access road will contours as much as possible. The area will be reseeded with the be cleaned and restored to the original topographic appropriate seed mixture. The area will be reseeded with the If the well is productive, areas not used in production will be equipment will seeded with stipulated seed mixture. Production wind designated by the surface managing agency.

11. Surface Ownership:

a. The surface ownership is Bureau of Land Management. 12. Other Information:

soil characteristics.

Refer to the archaeological report for a description of the 3. Lessee's or Operator's Representative:

Paul C. Thompson, P.E. Walsh Engineering & Production Corporation Farmington, New Mexico 87402 Phone: (505) 327-4892 <u>Certification:</u>

I hereby certify that I, or persons oute; that I am familiar the proposed drillsite my direct knowledge, true and correct; and correct; and plan are, to the presently ormity with this plan and its contractors and subcontractors in the plan and conditions which performed by and the conditions which personal correct; and the plan are performed by contractors and subcontractors in the plan and the terms and conditions under which I hereby certify that I, or persons under my direct and access dillera Energy, Inc., and its contractors and subcontractors in approved. This statement is subject to 18 U.S. Code 001 for ormity with this plan and the terms and conditions under which ling of a false statement. Subject to 18 U.S. Code 001 for

Paul C. Thompson, P.E.