EL PASO NATURAL GAS COMPANY

OPEN FLOW TEST DATA

DATE October 5, 1978

Operator El Paso Natural Gas Company Location SE 12-31-10 Formation Pictured Cliffs		S.J. 32-9 Unit #93		
		County San Juan	State New Mexico	
		Pool Blanco		
Casing: Diameter 2 7/8	Set At: Feet 35801	Tubing: Diameter T/C	Set At: Feet	
Pay Zone: From	То	Total Depth:	Shut In	
3388	3445'	3580	9-28-78	
Stimulation Method		Flow Through Casing	Flow Through Tubing	
Sandwater Frac		And of the second secon		

Choke Size, Inches		Choke Constant: C				
Shut-In Pressure, Casing,	PSIG 747	+ 12 = PSIA 759	Days Shut-In	Shut-In Pressure, Tubing T/C	PSIG	+ 12 = PSIA
Flowing Pressure: P	PSIG			Working Pressure: Pw	PSIG	+ 12 = PSIA
Temperature:		n =		Fpv (From Tables)	-	Gravity
T= °F Fi	t =					Fg =

CHOKE VOLUME = Q = C x Pt x Ft x Fg x Fpv

Q =

=_____ MCF/D

OPEN FLOW = Aof = Q
$$\begin{pmatrix} 2 & P_c \\ P_c & P_w \end{pmatrix}$$

Aof =______MCF/D

TESTED BY J. Thurstonson

WITNESSED BY_____

C, R, Pragna Well Test Engineer