NO. OF COPICS RECE	15			
DISTRIBUTION		1		ı
SANTA FE		IZ		
FILE		17		
U.S.G.S.		<u>L</u>		
LAND OFFICE				
TRANSPORTER	OIL	1	l	ļ
	GAS	1_1_		
OPERATOR		IJ		
PRORATION OFFICE				L
Oregular				

DISTRIBUTION SANTA FE FILE	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-17 Effective 1-1-65	
U.S.G.S. LAND OFFICE IRANSPORTER GAS / OPERATOR / PRORATION OFFICE	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	1.5	
Operator	s co			
EL PASO NATURAL GA			•	
BOX 990, FARMINGTO	N, NEW MEXICO	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion Change in Ownership	Cil Dry Gas Casinghead Gas Condens	7		
If change of ownership give name and address of previous owner				
. DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.	
SAN JUAN 32-9 Unit		State, Federal	or Fee SF 079909	
Location	70 - C- +h	and 1000 Feet From T	he Fast	
Unit Letter I : 167	70 Feet From The <u>South</u> Line		2000	
Line of Section 12 Tov	wnship 31N Range	10W , NMPM, San Ju	lan County	
I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which approv	ed copy of this form is to be sent)	
Name of Authorized Transporter of Off	or Condensate (A)	DOY OOD EADMINGTON NE	W MEXICO	
EL PASO NATURAL GA	Singhead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)		
EL PASO NATURAL GA	AS CO.	BOX 990 FARMINGTON, NEW MEXICO Bge. Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	I 12 31N 10W	1		
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Cie	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completic	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
6/10/78	8/15/78 Name of Producing Formation	6101'	60831 Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.,		Top Oil/Gas Pay 51.71.1	60071	
6574' GL - Perforations 5607.5621.5634	MV ,5640,5661,5665,5678,5683	3,5688,5693,5704,5709,	Depth Casing Shoe	
[5727,5739,5778,58 <u>35,584</u>	9,5890,5897,5928,5941,597	79 6011,6057'w/1SPZ	6101' 9,5421,5489,5518,5533,	
5171,5215,5231,5251,525 (5543w/1SP2.	9,52/7,528/, CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
13 3/4"	9 5/8"	225'	224 cf. 415 cf	
8 3/4" 6 1/4"	7'' 4 1/2'' liner	3735' 3590-6101	413 Cf	
	2 3/9!!	60071	Tubing	
V. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top attow	
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)	
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	I dbing Field 20		Gas-MCF	
Actual Prod. During Test	Cil-Bbis.	Water - Bbls.		
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Candensate	
Actual Prod. Test-MCF/D			Choke Size	
Testing Method (pitot, back pr.)	Tubing Preseure (Shut-in) 725	Cosing Pressure (Shut-in) 721	Choke Size	
CONTRICATE OF COURT IA			ATION COMMISSION	
VI. CERTIFICATE OF COMPLIA!		APPROVED		
I hereby certify that the rules and	I regulations of the Oil Conservation with and that the information given he has of my knowledge and belief.		oy A. A. Keadrick	
above is true and complete to the	he best of my knowledge and belief.	া ত্রুপুরুত্র প্রভাব স	19 x 19 2 x x 2 x 4 x 4	
		11116		
A D. Lunco	i	- 11	compliance with RULE 1104. wable for a newly drilled or deepeneralled by a tabulation of the deviation	
(Si)	(nature)	well, this form must be accomp	ordence with NULE 111.	
Drilling Cl		All sections of this form must be filled out completely for allo able on new and recompleted wells.		
8/25/78	Title)	11	II. III. and VI for changes of owner or ten or other such change of condition	
the state of the s	(bute)	Il wast name or number, or transport	ist be filed for each pool in multip	
		completed wells.		