

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-079909	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P O Box 3249 Englewood CO 80155		7. UNIT AGREEMENT NAME San Juan 32-9	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1670' FSL, 1090' FEL		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 4A	
15. ELEVATIONS (Show whether DF, HT, GR, etc.) 6574' GL		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T31N, R10W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/13/86 MIRUSU. Tbg slight blow. Kill well w/1% KCl water. NDWH. Pull 70,000#. Donut moved slightly. Pump heated 280°F) KCl H₂O dn tbg. Set slips, unscrew donut. NUBOP. Could not unseat pkr. Work pkr for 30 min. Unscrew safety jt and TOOH w/57 stds tbg and upper pkr assembly w/slips. Leave lower pkr assembly and tail pipe in hole. TIH w/spear on 2-3/8" tbg and latch onto fish @ 3550'.

1/14/86 TOOH w/2-3/8" tbg and spear. TIH w/new spear and jars on 2-3/8" tbg and tag pkr @ 3550'. PU 5' and circ hole w/foam while working tbg latch onto pkr and jar - came loose on 5th jar. Talley out of hole. Total 5998.54' 2-3/8" tbg w/SN 1 jt off btm. Btm 4 jts plugged w/mud and shale. Swab Mandrel stuck in tbg 30' above SN. TIH w/4-1/2" Model "G" Lok-Set retrievable BP; Model "L" retrieving head and 4-1/2" Model "EA" left hand set retrievematic on 2-3/8" tbg and set RBP @ 5117'. PU 1 jt and PT RBP to 1000 psi - 10 min OK. Dump 2 sx sand on RBP. PU to 3650'; cannot set pkr. TIH 1 stand. Cannot set pkr. TOOH w/4-1/2" pkr - slips stuck. TIH w/Model "C" pkr and set @ 2492'. PT tbg to 1000 psi - 10 min - OK. Isolate leak between 1884' and surface. Est rate 3 BPM @ 550 psi. No circ thru Bradenhead. PU to 6000'.

18. I hereby certify that the foregoing is true and correct

SIGNED Scott M. Krum

TITLE Senior Regulatory Analyst

DATE 1/23/86

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 13 1986

*See Instructions on Reverse Side

NMOCC

DIST. 3

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

1/15/86 Isolate csg leaks between 1581' and 965'. PU and set pkr @ 845' Est rate of 3 BPM @ 900 psi. RU Dowell and pump 100 sx (148 ft³) 12-2 RFC cmt @ 2 BPM and 750 psi. Displace clear of pkr. Pressure dropping from hydrostatic wt. of cmt. Hesitate 15 min, pump 1-1/2 bbl - pressure will not hold. Hesitate 30 min, pump 1 bbl - no pressure. Decide to overdisplace, pump 5 bbl - pressure increase to 1000 psi. Bled off 100 psi - 5 min. Release pkr. Reverse circ and reset pkr. Press to 750 psi. Held OK - 10 min. RD Dowell, shut in w/750 psi both sides.

1/16/86 Release pkr and TOOH w/tbg. TIH w/6-1/4" bit, drill collars and tbg, and tag TOC @ 1023'. Drill out cmt to 1288'. PT csg to 800 psi - 15 min, OK. TOOH w/tbg, collars and bit. TIH w/4-1/2" retrieving head on 2-3/8" tbg and circulate sand off RBP.

1/17/86 TIH w/2-3/8" tbg w/notch collar on btm and SN 1 jt off btm. Tag fill @ 6004'. RU Halliburton and clean out w/foam to new PBTD of 6072'. Kill tbg, PU and land 2-3/8" tbg @ 6010' KB. NDBOP and NUWH. RDMOSU.

RECEIVED
FEB 13 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Senior Regulatory Analyst

DATE

1/23/86

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