DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New M Energy, Mineräls and Natural Re

Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III DU Rio Brans Rd., Aztec, NM 87410	REQUES	ST FO	R AL	LOW	/AB	LE AND	AUTHORI	IZA	TION	<i></i>			
TO TRANSPORT OIL AND NATURAL								GAS Well API No.					
Amoco Production Company						3004522907							
dress						00201							
1670 Broadway, P. O. I	3ox 800,	Denve:	r, (olor	ado		er (Please exp	lain)					
ason(s) for Filing (Check proper box)	Ch	ange in T	ranspo	rter of:			. (,						
completion	Oil	_ []] t	Ory Ga	16 [_]								
nange in Operator	Casinghead G												
hange of operator give name Tent	neco Oil	E & P	, 61	162 5	3. W	dillow,	Englewoo	od,	Color	ado 80	155		
DESCRIPTION OF WELL	AND LEAS	F.											
ase Name Well No. Pool Name, Includi					cludir	ng Formation					Lease No.		
AN JUAN 32-9 UNIT 4A BLANCO (MES					ŒS/	AVERDE) FEDER				AL 820799090			
exation	1670				ECI	r	1000				FFT.		
Unit Letter	_ :1670	<u> </u>	Feet Fi	rom The	F 51	Lin	e and 1090		Fe	et From The	TDD	Line	
Section 12 Townshi	_p 31N	1N Range10W				, NMPM,			SAN J	JAN		County	
I. DESIGNATION OF TRAN	SPORTER	OF OII	. AN		TUI	Address (Gir	ve address to v	which	approved	copy of this	form is to be s	ent)	
lame of Authorized Transporter of Oil or Condensale				1	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1429, BLOOMFIELD, NM 87413								
anie of Authorized Transporter of Casin	ghead Gas					Address (Give address to which approved of				copy of this	copy of this form is to be sent)		
L PASO NATURAL GAS CO					1		X 1492,				9978		
well produces oil or liquids, ve location of tanks.	Unit So	oc. [Twp.	1	Rge.	is gas actual	ly connected?		When	7			
this production is commingled with that	from any other	lease or n	ool pi	ve com	minel	ing order nurr	iber:						
this production is comminged with that V. COMPLETION DATA	from any other	teams of p	, gi	TO COME		B creet man							
		Oil Well	_	Gas W	ell	New Well	Workover		Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion						124 N.25	l	上		1,000	1	_1	
ate Spudded	Date Compl.	Ready to	Prod.			Total Depth				P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
										Depth Casing Shoe			
										<u> </u>			
					ND	CEMENT	ING RECO			-1	CACKE CEL	ACNT	
HOLE SIZE	CASI	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
										⅃			
. TEST DATA AND REQUE	ST FOR AL	LOWA	BLE	3				-11	abla for th	ie danth ar h	e for full 24 ha	urs)	
IL WELL (Test must be after		l volume	of load	i oil and	1 musi	Producing N	r exceed top a Nethod (Flow,	pun	p, gas lýt,	etc.)	2 707 341 27 110		
Dale First New Oil Run To Tank	Date of Test					1,100000	(•					
Length of Test	Tubing Press	Tubing Pressure				Casing Pressure				Choke Size			
									Gas- MCF				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas- MC				
OLGANIEL F			-			1							
GAS WELL Actual Prod. Test - MCF/D	Length of Te	est				Bbls. Cond	ensate/MMCF			Gravity of	Condensate		
Actual Flog. Test - MCF/D	Estingui or 1981			ļ									
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Si	Choke Size			
UT OPEN A CONTROL		CONT	—	NCE		-							
VI. OPERATOR CERTIFIC					•		OIL CC	NC	SERV		I DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above										MAY 0	8 1989		
is true and complete to the best of my	y knowledge and	belief.				Da	le Appro	vec	<u></u>		1-		
All ot.							But ? Chang						
J. J. Slamplon						By SUPERVISION DISTRICT # 8							
Signature J. L. Hampton	Sr. Staff	Admi	n. S	Supry	L								
Printed Name		303-	Title	:		Titl	e						
Janaury 16, 1989			ephone		<u>-</u>	[]							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.