

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

M 1070' FSL 800' FWL, Sec.13, T-31-N, R-10-W, NMPM

5. Lease Number
NM-0608

6. If Indian, All. or
Tribe Name

Unit Agreement Name
San Juan 32-9 Unit

8. Well Name & Number
San Juan 32-9 U#82

9. API Well No.
30-045-22909

10. Field and Pool
Pictured Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MEL5) Title Regulatory Administrator Date 10/1/98
TLW

(This space for Federal or State Office use)

APPROVED BY AS/Duane W. Spencer Title _____ Date OCT -9 1998

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 32-9 Unit #82
Pictured Cliffs
1070' FSL, 800' FWL
Unit M, Section 13, T-31-N, R-10-W
Latitude / Longitude: 36° 53.6234' / 107° 50.3723'
DPNO: 69976
Install Tubing Procedure

1. Hold safety meeting. Comply with all NMOC, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all well head pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. TIH with 2-1/2" bit, bit sub and watermelon mill on 1-1/4" tubing and round trip to below perforations, cleaning out with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.** PBTD should be at +/- 3333'. If scale is present, notify Operations Engineer and determine method for removing scale from casing and perforations.
4. CO to PBTD with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary.
5. TIH with one joint of 1-1/4", 2.33#, J-55 IJ tubing with a notched collar on bottom and an F-nipple one joint off bottom then 1/2 of the 1-1/4" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 1-1/4" tubing and then broach this tubing. Replace any bad joints. CO to PBTD with air/mist PU above the perforations and flow the well naturally, making short trips for clean up when necessary.
6. Land tubing at 3235'. ND BOP and NU WH. If well will not flow on it's own, make swab run. RD and MOL. Return well to production.

Recommended: M.E. Lutey
Operations Engineer

Approved: Bruce J. Boyer 9-15-98
Drilling Superintendent

Operations Engineer: Mary Ellen Lutey
Office - (599-4052)
Home - (325-9387)
Pager - (324-2671)

MEL/klg