### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Report	s on Wells	
1. Type of Well GAS	5. DECEIVEN	
2. Name of Operator	APR 1 2 1990 7	Unit Agreement Name San Juan 32-9 Unit
BURLINGTON RESOURCES OIL & GAS COMPANY		
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505)	8. 326-9700 9.	Well Name & Number San Juan 32-9 U#82 API Well No. 30-045-22909
4. Location of Well, Footage, Sec., T, R, M 1070'FSL 800'FWL, Sec.13, T-31-N, R-10-W, D	NMPM	Field and Pool Blanco Pict'd Cliffs County and State
n		San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE Type of Submission	OF NOTICE, REPORT, OTHER ype of Action	DATA
_X_ Notice of Intent _X_ Abandonm Recomple		
Subsequent Report Plugging Casing R	g Back Non-Routine Fracturing Repair Water Shut off	
	Casing Conversion to	o Injection

- 13. Describe Proposed or Completed Operations
  - It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

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I hereby certify that the foregoing is true and correct. 14. hall (MH) Title Regulatory Administrator Date 3/23/99 f. Signed TLW (This space for Federal or State Office use) Team Lead, Petroleum Management 8 1999 APR APPROVED BY /S/ Duane W. Spencer Date Title CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





## PLUG AND ABANDONMENT PROCEDURE

3-23-99

## San Juan Unit 32-9 #82 Blanco Pictured Cliffs 1070' FSL & 300' FWL, Section 13, T31N, R10W San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50° excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and/or test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Burlington safety rules and regulations.
- 2. MOL and RU daylight pulling unit. Blow well down; kill with water if necessary. ND wellhead and NU BOP and stripping head; test BOP.
- 3. Plug #1 (Pictured Cliffs perforations and Fruitland top, 3297' 2715'): TIH with 1-1/4" IJ tubing workstring to 3297' or as deep as possible. Load casing with water and establish circulation. Mix 21 sxs Class B cement and spot a balanced plug to fill the Pictured Cliffs perforations and to cover the Fruitland top. PUH with tubing and WOC. TIH and tag cement. Load casing with water and pressure test casing to 500#. If casing does not test, spot or tag subsequent plug as appropriate. PUH with tubing
- 4. Plug #2 (Kirtland and Ojo Alamo tops, 1842' 1710'): Mix 15 sxs Class B cement (extra due to suspected casing leak at 1623') and spot a balanced plug inside the 2-7/8" casing to cover the Ojo Alamo top. TOH and WOC. TIH and tag cement. Attempt to pressure test casing to 500#. TOH and LD tubing.
- 5. Plug #3 (8-5/8" Surface casing at 143'): Perforate 2 bi-wire squeeze holes at 193'. Establish circulation out bradenhead valve. Mix and pump approximately 6 sxs Class B cement down 2-7/8" casing and circulate good cement out bradenhead valve. Shut well in and WOC.
- 6. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended Mille

**Operations** Engineer

Approval:

3.23.99 Drilling Superintendent

# San Juan Unit 32-9 #82

### Current

DPN 69976

Blanco Pictured Cliffs

SW, Section 13, T-31-N, R-10-W, San Juan County, NM

Long: / Lat:





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