NOLTHBURTEIG NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old G-104 and C-110 Effective 1-1-65 FILE VMD AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR API 30-045-22910 PRORATION OFFICE Operator EL PASO NATURAL GAS CO. Address BOX 289, FARMINGTON, NEW MEXICO Reason(s) for liling (Check proper box) Other (Please explain) New Well Change in Transporter of: CII Dry Gas Recompletion Casinghead Gas Condensate Change In Ownership If change of ownership give name and address of previous owner I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Leas State, Fodera or Fee <u>SAN JUAN 32-9 UNIT 22A</u> BLANCO MESA VERDE 01594 830 Feet From The N Line and 1080 Feet From The 10W , NMPM, San Juan County 14 Township <u>31N</u> Range Line of Section 1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil BOX 289, FARMINGTON, NEW MEXICO Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS CO. or Dry Gas Name of Authorized Transporter of Casinghead Gas BOX 289, FARMINGTON, NEW MEXICO Is gas actually connected? When EL PASO NATURAL GAS CO Unit P.ge. Twp. If well produces oil or liquids, give location of tanks. D 14 10W If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Resty. Diff. Resty. Gas Well Plug Back Workover Deepen Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 5686' <u> 5694 '</u> 12/11/78 <u>11/11/78</u> Tubing Depth Name of Producing Formation Top Oll/Gas Pay Elevations (DF, RKB, RT, GR, etc., 46831 MV <u> 5643'</u> 6242' GL Perforations 4683,4695,4892,4814,4833,4853,4858,4870,4876,4882,4883,4894,4908, Depth Casing Shoe 4914,4920,4924,4941,4995,5047,5149,5161,5176w/1SPZ,5290,5296,5303,5308, 569 5314,5330,5336,5341,5357,5361, TUBING, CASING, AND CEMENTING RECORD 5382,5400,5439,5468 5694! <u>5468, 5502, 5531, 5</u>554 SACKS CEMENT HOLE SIZE 5591, 5608, CASING & TUBING SIZE 5612, 5615, DEPTH SET 5639, 5684W/ 224 cf 213' 9 5/8" 13 3/4" 8 3/4" 3454' 451_cf 4 1/2" 3241 - 5694' 425 cf 6 1/4" 1iner 3/8" tubing 56431 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Date of Test Choke Size Casing Preseure Length of Test Tubing Pressure : Gas - MCF Water - Bbls. Oil-Bbla. Actual Prod. During Test GAS WELL Gravity of Condensate Bbis. Condensate/MMCF Actual Prod. Test-MCF/D Longth of Test Casing Prescure (Shut-in) Choke Size Tubing Preseure (Shut-in) Testing Method (pitot, back pr.) 508 598 OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE DEU 20 1978 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by FRANK T. CHAVEZ TITLE DEPUTY OIL & GAS INSTECTOR, DIST. This form is to be filed in compliance with RULE 1104. talkeld (Signuture) If this is a request for allowable for a newly drilled or despened

DRILLING CLERK

12/20/78

(Title)

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on now and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

completed wells.

Separate Forms C-104 must be filed for each pool in multiply