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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator
EL PASO NATURAL GAS CO.
Address
BOX 990, FARMINGTON, NEW MEXICO
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 32-9 UNIT COM	Well No. 83	Pool Name, including Formation BLANCO PC	Kind of Lease State, Federal or Fee NM	Lease No. 01594
Location Unit Letter J ; 1450 Feet From The South Line and 1800 Feet From The East Line of Section 14 Township 31N Range 10W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> EL PASO NATURAL GAS CO.	Address (Give address to which approved copy of this form is to be sent) BOX 990, FARMINGTON, NEW MEXICO	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> EL PASO NATURAL GAS CO.	Address (Give address to which approved copy of this form is to be sent) BOX 990, FARMINGTON, NEW MEXICO	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 14
	Twp. 31N	Rge. 10W
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7/29/78	Date Compl. Ready to Prod. 9/20/78		Total Depth 3245'		P.B.T.D. 3235'			
Elevations (DF, RKB, RT, GR, etc.) 6311' GL	Name of Producing Formation PC		Top Gas/Gas Pay 3091		Tubing Depth ---			
Perforations 3091, 3097, 3103, 3109, 3115, 3121, 3127, 3133, 3171, 3179 w/1 SPZ.					Depth Casing Shoe 3245'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		230'		177 cf			
6 3/4"	2 7/8"		3245'		610 cf			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in) 731	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Brisco
(Signature)
Drilling Clerk
(Title)
9/27/78
(Date)

OIL CONSERVATION COMMISSION

APPROVED 001 2 1078, 19
BY Original Signed by A. A. Hendrick
TITLE SEAL

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.