## DISTRIBUTION

-116

- ⊦	<u>-</u>			NEW MEXICO OIL	CONSERVATION			
	ANTA FE		_/	PEOLIC	CONSERVATION COM	MISSION	Form C-10	
اء ا	J.S.G.S.		71 -	REQUE:	ST FOR ALLOWABLE	Supernede.	Supersedes Old C-104 and C-	
. J.				AUTUODIZATION TO T	AND			Effective 1-1-65
F	AND OFFICE		-	_ AUTHORIZATION TO T	RANSPORT OIL AND	NATURAL	GAS	
	1	<del></del>	<del>/ </del>					
TI	RANSPORTER	OIL	-/-	_				
<u> </u>		GAS	-/	4				
01	PERATOR		/				API 30-04	5-22912
•• —	RORATION OFF	ICE						
1 -	<del>erator</del> El Paso Nati	ural (	Gas C	Company				
L	dress			ompany				
1	Box 289, Farmington, New Mexico 87401							
Red	oson(s) for filing (	Check pro	oper box	()	Other (Pleas	e explain)		
Nev	w Well	<u>X</u>		Change in Transporter of:		, ,		
Red	completion			OII Dry	Gas			
Cho	ange in Ownership	7			densate	-	•	
<u></u>					aciisate []			
	hange of ownersh							
and	address of previous	ous own	er					
II. DE	SCRIPTION OF	WELL	AND	LEASE				
	ase Name			Well No. Pool Name, Including	Formation	Kind of Leas	e	Lease No.
	San Juan 32.	-9 Uni	it	13 A Blanco Mesa	Verde	State, Federa	ıl or Fee	NM0608
Loc	Location							
	Unit LetterP		119	O Feet From The South	1140		East	
'	Unit Letter	; ·		Feet From The	ine and	Feet From	The	
			_					
<u></u> 1	Line of Section	14	Tov	wnship 31N Range	10W , NMPM	, San	Juan	County
								County
III. DES	SIGNATION OF	TRANS	SPORT	FER OF OIL AND NATURAL G	EAS			
Nan	ne of Authorized Tr	ransporte	r of Oil	or Condensate	Address (Give address	to which appea	und come of all in fa-	
¦ I	El Paso Nati	iral G	Gas C	omnany	Box 289, Farm	inaton '	Meur Morrico 9	
	ne of Authorized Tr							7401
j j					Address (Give address t			s to be sent)
i	<u>El Paso Nati</u>	iral (	sas C	ompany	Box 289, Farm	ington, 1	New Mexico 8	7401
If w	ell produces oil or	liquids,		Unit Sec. Twp. Age.	Is gas actually connecte	d? Whe	en	
give	location of tanks.			P ! 14   31N 10W		i		
TE sh	is production in a		.1					
IV. CON	MPLETION DAT	romming. TA	rea wit	th that from any other lease or pool	, give commingling order	number:		
				Cil Well Gas Well	Now Wall III			
	Designate Type	of Com	npletio	on - (X)	New Well Workover	Deepen	Plug Back Same F	les'v. Diff. Res'v.
				X	<u> </u>	i i	į į	i
Date	Spudded			Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	L0-08-79			5-16-79	58981		5881	
Elev	ations (DF, RKB,	RT, GR,	etc.j	5-16-79 Name of Producing Formation	Top- /Gas Pay	<del></del>	Tubing Depth	
li i				Mesa Verde			1	
Perf	orgtions 4656	4750	477	Mesa verue	46561		5812'	
100	0 5000 507	4/50,	4//	9, 4792, 4877, 4896, 492	6, 4943, 4958, 49	69, 4980,	Depth Casing Shoe	
470	9, 3000, 307	3, 30	99 <b>,</b> 3	124, 5202, 5222, 5261, 5	291, 5351, 5372,	5378, 538	4. 5898'	
539	0 <u>. 5396. 540</u>	14 <u>. 54</u> 0	<u>09, 5</u>	416, 5444, 5451, 5467, 5	488, 5511, 5572,	5607, 563	9, 5646, 5701.	5836'
	HOLE SI	ZE		CASING & TUBING SIZE	DEPTH SE		SACKS CE	
	L3_3/4"			9 5/8"	218'	<del></del>	224 cu. ft.	
	8 3/4"			7"	3527'		634 cu. ft.	
	6 1/4"			4 1/2" Liner		<del></del>		
				2 3/8"			431 cu. ft.	
N mme					5812'		tubing	
		KEQUE	STFU	OR ALLOWABLE (Test must be a	after recovery of total volum	e of load oil a	nd must be equal to or	exceed top allow-
	WELL First New Oil Run	T- m- ·	<u> </u>	dote jor titta u	epin or be for full 24 hours)			
Jule	New Oll Mun	o iani	~ =	Date of Test	Producing Method (Flow,	pump, gas lift	, etc.)	
<u> </u>								
Leng	th of Test		1	Tubing Pressure	Casing Pressure		Choke Size	
			ĺ			ł		
Actu	al Prod. During Te	st		Oil-Bbls.	Water - Bbls.		Gge - NCF	
						İ	<b>343</b> - <b>13</b> - <b>1</b>	
					1		102.5	
~ ~ ~					•		1 (6)	
,	WELL						I Cir.	, · ·
Actu	al Prod. Test-MCF	-/D	1	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensat	• ,
			_				Book Price W	Chiam middle and
Test	ing Method (pitot, i	back pr.)		Tubing Pressure (Shut-in)	Casing Pressure (Shut-	(a)	Choke Size	
ľ			ļ	764	710	•		İ
VI CEP	TIFICATE OF	COMP	TANC		1			
· CER	IN ICALE OF	CUMPL	JIANU	L.	II OIL C	JNSERVAT	ĹĬŎŊ <sup>ĸ</sup> Ċ <del>Ŏ</del> ŴMISSIC	N
					11		LTOM COMMISSIO	
I here	by certify that th	ne rules	and re	gulations of the Oil Conservation	APPROVED			, 19
Comm	ission have bee:	lied wi	th and that the information given	APPROVED Original Signed by A. 't. Kanario's				
=DOVê	in the and con	o the	best of my knowledge and belief.	BY		· · · · · · · · · · · · · · · · · · ·	<del></del>	
						CHDERVIS		
	Л	/			TITLE	SUPERVISOR D	ISTRICT # 3	<del></del>
	Dera	/	<i>)</i> ·	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened				
	XVEIN		useo					
	<del></del>		(Signati	ure)	If this is a reque well, this form must i	st for allowa'	ole for a newly drill ed by a tabulation	led or deepened
-	milline Cl-	mle.	. •	•	tests taken on the we	il in accord	ence with RULE 11	. me designi
<u>_</u>	Orilling Cle	/M1 - 1		All sections of this form must be filled out completely for allow-				
		(Title	7	able on new and reco	mpleted well	s.		
7	7-8-79				17	-		nges of owner
7	7-8-79		(Date	)	Fill out only Se well name or number,	ctions I, II, or transporter		