Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Me Energy, Minerals and Natural Re:

\*epartment

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III 00 Rio Brazos Rd., Aziec, NM 87410	REQUEST F	OR ALLOWABI	LE AND AUTHORIZ	ATION	/
	TO TR	ANSPORT OIL	AND NATURAL GA	S Well API No.	
)perator				3004522912	
Amoco Production Compa	ili y				
1670 Broadway, P. O. B	Box 800, Den	ver, Colorado	80201 Other (Please explain	n)	
Reason(s) for Filing (Check proper box)	Change i	n Transporter of:		•	
ecompletion		Dry Gas			
Thange in Operator	Casinghead Gas	Condensate [			
change of operator give name and address of previous operator. Tenn		P, 6162 S. W	illow, Englewood	l, Colorado 8015	5
I. DESCRIPTION OF WELL A Lease Name	AND LEASE Well No	Pool Name, Includin	g Formation		Lease No.
SAN JUAN 32-9 UNIT	13A	BLANCO (MESA		FEDERAL	290006080
ocation P	1190 - 1 <del>530</del> -	FSI	11/10 Line and 840—	Feet From The	Line
Unit Letter	<sub>p</sub> 31N	Range <sup>10W</sup>	, NMPM,	SAN JUAN	County
IL DESIGNATION OF TRAN		M AND NATU	RAL GAS		
II. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil	or Cond	ensale X	Voctess (Cine and size on	ich approved copy of this form	
CONOCO			O. BOX 1429, BLOOMFIELD, NM 87413  Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casing EL PASO NATURAL GAS COM	ghead Gas [] MPANY	]	P. O. BOX 1492,	EL PASO, TX 799	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	is gas actually connected?	When ?	
f this production is commingled with that	from any other lease of	or pool, give commingli	ing order number:		
V. COMPLETION DATA	loii W	ell Gas Well	New Well   Workover	Deepen Plug Back Sa	mic Res'v Diff Res'v
Designate Type of Completion			i i	<u>   </u>	L
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	P.B.T.D.	
Revations (DF, RKB, RF, GR, etc.)  Name of Producing Formation  reforations		Top Oil/Gas Pay	Tubing Depth		
			I	Depth Casing	Shoe
			CENTENIC DECOR	<u>n</u>	
LIOUT CLAS	4	U, CASING AND	CEMENTING RECOR DEPTH SET		CKS CEMENT
HOLE SIZE	CASINO	100/10/01/2			
V. TĒST DĀTĀ AND REQUE	et god vii oi	VARI E	J		
V. TEST DATA AND KENQUE OIL WELL (Test must be after	recovery of total volu	ne of load oil and must	be equal to or exceed top all	owable for this depth or be for	full 24 hows.)
Dale First New Oil Run To Tank	Date of Test		Producing Method (Flow, pr	ump, gas lýt, etc.)	
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Gas- MCF	
GAS WELL					
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF	Gravity of Co	ndensate
Testing Mediced (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFIC	CATE OF CON	MPLIANCE asservation	OIL COI	NSERVATION [	DIVISION
Division have been complied with and is true and complete to the best of my	d that the information	given above	Date Approve	d MAY 08	1989
	pton			7 0	
Singature	•	-i- C	Ву	SUPERVISION D	STRICT # 3
J. L. Hampton S Printed Name Janaury 16, 1989	Sr. Staff Adı 30	nin. Suprv Tille 3-830-5025	Title	POPERATOTON D	GIRIOI W G
Date 1909		Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.