

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

I.

|   |  |
|---|--|
| Operator<br>Meridian Oil, Inc.  | Well API No.   |
| Address<br>P.O. Box 4289, Farmington, New Mexico 87499  |  |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)   |  |
| New Well <input type="checkbox"/>   | Change in Transporter of:  |
| Recompletion <input type="checkbox"/>   | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>  |
| Change in Operator <input checked="" type="checkbox"/>  | Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/> Effective 11/1/89 |
| If change of operator give name and address of previous operator<br>Amoco Production Company, P.O. Box 800, Denver, Colo. 80201 |  |

**II. DESCRIPTION OF WELL AND LEASE**

|  |                 |   |  |                      |
|--|-----------------|---|--|----------------------|
| Lease Name<br>San Juan 32-9 Unit   | Well No.<br>13A | Pool Name, Including Formation<br>Blanco Mesa Verde | Kind of Lease USA<br>State, Federal or Fee | Lease No.<br>SF 0608 |
| Location<br>Unit Letter P : 1190 Feet From The South Line and 1140 Feet From The East Line<br>Section 14 Township 31N Range 10W, NMPM, San Juan County |                 |   |  |                      |

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

|  |  |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |
| Meridian Oil Transportation, Inc.  | P.O. Box 4289, Farmington, N.M. 87499                                    |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| El Paso Natural Gas Company  | P.O. Box 990, Farmington, N.M. 87499                                     |
| If well produces oil or liquids, give location of tanks.   | Unit   Sec.   Twp.   Rge.   Is gas actually connected?   When ?          |
|  | P   14   31N   10W   |

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

|  |                             |          |                 |                   |        |              |            |            |
|--|-----------------------------|----------|-----------------|-------------------|--------|--------------|------------|------------|
| Designate Type of Completion - (X)         | Oil Well                    | Gas Well | New Well        | Workover          | Deepen | Plug Back    | Same Res'v | Diff Res'v |
|  |                             |          |                 |                   |        |              |            |            |
| Date Spudded                               | Date Compl. Ready to Prod.  |          | Total Depth     |                   |        | P.B.T.D.     |            |            |
| Elevations (DF, RKB, RT, GR, etc.)         | Name of Producing Formation |          | Top Oil/Gas Pay |                   |        | Tubing Depth |            |            |
| Perforations                               |                             |          |                 | Depth Casing Shoe |        |              |            |            |
| <b>TUBING, CASING AND CEMENTING RECORD</b> |                             |          |                 |                   |        |              |            |            |
| HOLE SIZE                                  | CASING & TUBING SIZE        |          | DEPTH SET       |                   |        | SACKS CEMENT |            |            |
|  |                             |          |                 |                   |        |              |            |            |
|  |                             |          |                 |                   |        |              |            |            |
|  |                             |          |                 |                   |        |              |            |            |

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

|                                |                 |   |            |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                 | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test       | Oil - Bbls.     | Water - Bbls.                                 | Gas- MCF   |

**GAS WELL**

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Peggy Bradfield  
Printed Name Peggy Bradfield - Regulatory Affairs  
Date 10/28/89 Telephone No. (505) 326-9700

**OIL CONSERVATION DIVISION**

Date Approved OCT 30 1989  
By [Signature]  
Title SUPERVISOR DISTRICT 13

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.