۲	NO. OF COPIES RECEIVED	1				/	1		
<u> </u> -	DISTRIBUTION NEW MEXICO OIL C			CONSERVAT	ION COMMISSIC	0N Form C-104	5 0 10		
	ANTA FE / REQUEST						ld C-104 and C-110		
	FILE			AND		Effective 1-1-	-65		
_	u.s.g.s. AUTHORIZATION TO TRA			ANSPORT (	HAM DHAT	URAL GAS			
-	LAND OFFICE								
	TRANTPORTER OIL								
-	OPERATOR /	-							
⊢	PRORATION OFFICE	-							
*· L	Operator Carting Carti								
	Southland Royalty Company								
1	Address								
L.	P. O. Drawer 570, Farmington, New Mexico								
1	Reason(s) for filing (Check proper box)  Other (Please explain)								
- 1	New We!l X Change in Transporter of:  Recompletion Cil Dry Gr								
	Recompletion Change in Ownership	Casinghead Gas	Dry G	<u> </u>					
Ľ	Change in Ownersmp[]	Castrigheda Gas							
	change of ownership give name								
a	nd address of previous owner					· · · · · · · · · · · · · · · · · · ·			
II. D	DESCRIPTION OF WELL AND	LEASE	_						
	Lease Name	Well No. Pool Nam	e, Including F	Cormation	+	of Lease	Lease No.		
Ĺ	Titt	2A Blan	nco Mesa	Verde	Stat	e, Federal or Fee SF-07811	.5		
	Location								
	Unit Letter 0 ; 91	O Feet From The So	outhL	ne and <u>146</u>	5 <u>0                                    </u>	et From The East			
		-4.1		4 4 5 5			_		
L	Line of Section 35 Tov	vnship 31N	Range	11W	, NMPM,	San Juan	County		
**	ACCIONATION OF TRANSPORT	PER OF OU AND NA	TUDAL C	4.0					
	DESIGNATION OF TRANSPORT		X	Address (Gi	ve address to wh	ich approved copy of this form is	to be sent)		
1.	· 		-	D O I	20x 100 Ec	ermington Nov Movie			
	Plateau, Inc.  P. O. Box 108, Farmington, New Mexico  Name of Authorized Transporter of Casinghead Gas or Dry Gas X  Address (Give address to which approved copy of this form is to be sent)								
	Southern Union Gathering P. O. Box 1899, Bloomfield, New Me						CO		
<u> </u>	If well produces oil or liquids,	Unit   Sec. Twp		<u> </u>					
			. ¦ Age.	Is gas actua	ally connected?	When			
i '	give location of tanks.		. 1:ge.		ally connected?				
L	give location of tanks.	th that from any other le		No		When			
 I:			ease or pool,	No give commin	agling order num	when			
L If	give location of tanks.  I this production is commingled with COMPLETION DATA	Oil Well	ease or pool,	No give commin	agling order num	when	es'v. Diff. Res'v.		
IV. (	give location of tanks.  I this production is commingled with COMPLETION DATA  Designate Type of Completic	on - (X)	Gas Well	No give commin	Workever De	ber: Plug Back   Same Re			
IV. (	give location of tanks.  I this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded	on - (X) Oil Well  Date Compl. Ready to Pr	Gas Well X	No give commin	gling order num	when her:	estv. Diff. Restv.		
IV. <b>C</b>	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  5-30-78	On - (X)    Date Compl. Ready to Pr	Gas Well X Yord.	No give commin	Workever De	ber: Plug Back   Same Re	estv. Diff. Restv.		
IV. <b>C</b>	this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  5-30-78  Elevations (DF, RKB, RT, GR, etc.)	On - (X)  Date Compl. Ready to Pr  6-14-78  Name of Froducing Form	Gas Well X rod.	No give commin	Workever De 4987	When ber: Plug Back   Same Re P.B.T.D. 493	es'v.   Diff. Res'v.   		
III. (	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  5-30-78	On - (X)    Date Compl. Ready to Pr	Gas Well X rod.	No give commin	Workever De	When ber:  Plug Back   Same Re	es'v.   Diff. Res'v.   		
III. (	this production is commingled with this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  5-30-78  Elevations (DF, RKB, RT, GR, etc.)  5806 GR	On - (X)  Date Compl. Ready to Pr  6-14-78  Name of Froducing Form	Gas Well X rod.	No give commin	Workever De 4987	When  Plug Back   Same Re  P.B.T.D.  P.B.T.D.  493  Tubing Depth	es'v.   Diff. Res'v.   		
III. (	give location of tanks.  If this production is commingled with the production is commingled with the completion of the c	Date Compl. Ready to Pr 6-14-78 Name of Producing Form Mesa Verd	Gas Well X rod. 8 atton de	No give commin New Well X Total Depth	4987' s Pay	P.B.T.D. P.B.T.D.  P.B.T.D.  493  Tubing Depth  Depth Casing Shoe	es'v.   Diff. Res'v.   		
III. (	this production is commingled with this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  5-30-78  Elevations (DF, RKB, RT, GR, etc.)  5806 GR	Date Compl. Ready to Pr 6-14-78 Name of Producing Form Mesa Verd	Gas Well X rod. 8 atton de	No give commin	4987' s Pay	P.B.T.D. P.B.T.D.  P.B.T.D.  493  Tubing Depth  Depth Casing Shoe	es'v. Diff. Res'v.		
III. (	give location of tanks.  If this production is commingled with the production of commingled with the completion of the c	Date Compl. Ready to Pr 6-14-78 Name of Producing Form Mesa Vero	Gas Well X rod. 8 atton de	No give commin New Well X Total Depth	Workever Down 4987' s Pay 4501'	When ber: Plug Back   Same Re P.B.T.D. 493 Tubing Depth 482 Depth Casing Shoe	estv.   Diff. Restv.   		
III. (	give location of tanks.  If this production is commingled with the production of commingled with the completion of the c	Date Compl. Ready to Pro- 6-14-78 Name of Producing Form Mesa Vero  TUBING, CASING & TUBIN 9-5/8"	Gas Well X rod. 8 atton de	No give commin New Well X Total Depth	4987' s Pay 4501'  VG RECORD DEPTH SET	When  Plug Back   Same Re  P.B.T.D.  493  Tubing Depth  482  Depth Casing Shoe  498  SACKS CE	es'v.   Diff. Res'v.   		
III	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  5-30-78  Elevations (DF, RKB, RT, GR, etc.)  5806' GR  Perforations  4501' - 4807'  HOLE SIZE  12-1/4"	Date Compl. Ready to Pro- 6-14-78 Name of Producing Form Mesa Vero  TUBING, C CASING & TUBIN 9-5/8"	Gas Well X rod. 8 atton de	No give commin X Total Depth Top Off/Gas	4987' s Pay 4501'  NG RECORD DEPTH SET	P.B.T.D.  P.B.T.D.  P.B.T.D.  493  Tubing Depth  A82  Depth Casing Shoe  498  SACKS CE  160 S	So'  MENT Sacks Sacks		
III. (	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  5-30-78  Elevations (DF, RKB, RT, GR, etc.)  5806' GR  Perforations  4501' - 4807'  HOLE SIZE  12-1/4"  8-3/4"	Date Compl. Ready to Property	Gas Well X rod. 8 action de CASING, AN	No give comming New Well X Total Depth Top Off/Gas	4987' 4987' S Pay 4501'  NG RECORD DEPTH SET 201' 2695' 37'-4985' 4827'	When  Peepen Plug Back Same Re  P.B.T.D.  493  Tubing Depth  482  Depth Casing Shoe  498  SACKS CE  160 s  400 s  260 s	es'v. Diff. Res'v.		
IIV. C	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  5-30-78  Elevations (DF, RKB, RT, GR, etc.)  5806' GR  Perforations  4501' - 4807'  HOLE SIZE  12-1/4"  8-3/4"	Oil Well     Date Compl. Ready to Pr     6-14-78     Name of Producing Form     Mesa Vero     TUBING, 0     CASING & TUBIN     9-5/8"     7"     4-1/2"     2-3/8"     OR ALLOWABLE. (7)	Gas Well X rod.  Ration de  CASING, AN NG SIZE	No give commin New Well X Total Depth Top Off/Gas	4987' s Pay 4501'  NG RECORD DEPTH SET 201' 2695' 37'-4985' 4827'	Plug Back   Same Reserved   Plug Back   Same Reserved   P.B.T.D.   493	es'v. Diff. Res'v.		
10 V. (	this production is commingled with this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  5-30-78  Elevations (DF, RKB, RT, GR, etc.)  5806' GR  Perforations  4501' - 4807'  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FORM. WELL	Date Compl. Ready to Proceed   6-14-78     Name of Producing Form   Mesa Vero   TUBING, Or CASING & TUBING   9-5/8"   7"   4-1/2"   2-3/8"     OR ALLOWABLE   (7-2)	Gas Well X rod.  Ration de  CASING, AN NG SIZE	No give commin New Well X Total Depth Top Off/Gas	4987' s Pay 4501'  NG RECORD DEPTH SET 201' 2695' 37'-4985' 4827' of total volume of full 24 hours	P.B.T.D.  P.B.T.D.  P.B.T.D.  493  Tubing Depth  A82  Depth Casing Shoe  498  SACKS CE  160 s  400 s  260 s	es'v. Diff. Res'v.		
10 V. (	this production is commingled with this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  5-30-78  Elevations (DF, RKB, RT, GR, etc.)  5806' GR  Perforations  4501' - 4807'  HOLE SIZE  12-1/4''  8-3/4''  6-1/4''	Oil Well     Date Compl. Ready to Pr     6-14-78     Name of Producing Form     Mesa Vero     TUBING, 0     CASING & TUBIN     9-5/8"     7"     4-1/2"     2-3/8"     OR ALLOWABLE. (7)	Gas Well X rod.  Ration de  CASING, AN NG SIZE	No give commin New Well X Total Depth Top Off/Gas	4987' s Pay 4501'  NG RECORD DEPTH SET 201' 2695' 37'-4985' 4827'	P.B.T.D.  P.B.T.D.  P.B.T.D.  493  Tubing Depth  A82  Depth Casing Shoe  498  SACKS CE  160 s  400 s  260 s	es'v. Diff. Res'v.		
11 IV. (	this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  5-30-78  Elevations (DF, RKB, RT, GR, etc.)  5806' GR  Perforations  4501' - 4807'  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOR THE PROSEST DATA AND REQUEST FOR THE PROSEST POIL WELL  Date First New Oil Bun To Tanks	Date Compl. Ready to Proceed   6-14-78     Name of Producing Form   Mesa Vero   TUBING, Or CASING & TUBING   9-5/8"   7"   4-1/2"   2-3/8"     OR ALLOWABLE   (7-2)	Gas Well X rod.  Ration de  CASING, AN NG SIZE	No give commin New Well X Total Depth Top Off/Gas	4987' s Pay 4501'  NG RECORD DEPTH SET 201' 2695' 37'-4985' 4827' of total volume of full 24 hours) fethed (Flow, pun	P.B.T.D.  P.B.T.D.  P.B.T.D.  493  Tubing Depth  A82  Depth Casing Shoe  498  SACKS CE  160 s  400 s  260 s	es'v. Diff. Res'v.		
11 V. (	this production is commingled with this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  5-30-78  Elevations (DF, RKB, RT, GR, etc.)  5806' GR  Perforations  4501' - 4807'  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FORM. WELL	Date Compl. Ready to Producing Form   Mesa Vero	Gas Well X rod.  Ration de  CASING, AN NG SIZE	No give comming New Well X Total Depth Top Off/Gas	4987' s Pay 4501'  NG RECORD DEPTH SET 201' 2695' 37'-4985' 4827' of total volume of full 24 hours) fethed (Flow, pun	when  Plug Back   Same Re  P.B.T.D.  493  Tubing Depth  482  Depth Casing Shoe  498  SACKS CE  160 s  400 s  260 s	es'v. Diff. Res'v.		
10 (V. )	this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  5-30-78  Elevations (DF, RKB, RT, GR, etc.)  5806' GR  Perforations  4501' - 4807'  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOR THE PROSEST DATA AND REQUEST FOR THE PROSEST POIL WELL  Date First New Oil Bun To Tanks	Date Compl. Ready to Producing Form   Mesa Vero	Gas Well X rod.  Ration de  CASING, AN NG SIZE	No give comming New Well X Total Depth Top Off/Gas	4987' s Pay 4501'  NG RECORD DEPTH SET 201' 2695' 37'-4985' 4827' of total volume of full 24 hours) tethod (Flow, pun	when  Plug Back   Same Re  P.B.T.D.  493  Tubing Depth  482  Depth Casing Shoe  498  SACKS CE  160 s  400 s  260 s	es'v. Diff. Res'v.		
10 (V. )	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  5-30-78  Elevations (DF, RKB, RT, GR, etc.), 5806' GR  Perforations  4501' - 4807'  HOLE SIZE  12-1/4''  8-3/4''  6-1/4''  TEST DATA AND REQUEST FOOL, WELL Date First New Cil Run To Tanks  Length of Tast	Date Compl. Ready to Pro- 6-14-78 Name of Producing Form Mesa Vero  TUBING, C CASING & TUBIN 9-5/8" 7" 4-1/2" 2-3/8" DR ALLOWABLE (7) Date of Test Tubing Pressure	Gas Well X rod.  Ration de  CASING, AN NG SIZE	No give commin X Total Depth Top Off/Gas  D CEMENTIN 253  after recovery epth or be for Producing M Casing Press	4987' s Pay 4501'  NG RECORD DEPTH SET 201' 2695' 37'-4985' 4827' of total volume of full 24 hours) tethod (Flow, pun	P.B.T.D.  P.B.T.D.  P.B.T.D.  493  Tubing Depth  A82  Depth Casing Shoe  498  SACKS CE  160 S  400 S  260 S  load oil and must be equal to or  ap, gas lift, etc.)  Choke Size	es'v. Diff. Res'v.		
10	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  5-30-78  Elevations (DF, RKB, RT, GR, etc.), 5806' GR  Perforations  4501' - 4807'  HOLE SIZE  12-1/4''  8-3/4''  6-1/4''  TEST DATA AND REQUEST FOOL, WELL Date First New Cil Run To Tanks  Length of Tast	Date Compl. Ready to Pro- 6-14-78 Name of Producing Form Mesa Vero  TUBING, C CASING & TUBIN 9-5/8" 7" 4-1/2" 2-3/8" DR ALLOWABLE (7) Date of Test Tubing Pressure	Gas Well X rod.  Ration de  CASING, AN NG SIZE	No give commin X Total Depth Top Off/Gas  D CEMENTIN 253  after recovery epth or be for Producing M Casing Press	4987' s Pay 4501'  NG RECORD DEPTH SET 201' 2695' 37'-4985' 4827' of total volume of full 24 hours) tethod (Flow, pun	P.B.T.D.  P.B.T.D.  P.B.T.D.  493  Tubing Depth  A82  Depth Casing Shoe  498  SACKS CE  160 S  400 S  260 S  load oil and must be equal to or  ap, gas lift, etc.)  Choke Size	estv. Diff. Restv.		
V. 7	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  5-30-78  Elevations (DF, RKB, RT, GR, etc.), 5806' GR  Perforations  4501' - 4807'  HOLE SIZE  12-1/4''  8-3/4''  6-1/4''  TEST DATA AND REQUEST FOOL, WELL Date First New Cil Run To Tanks  Length of Tast	Date Compl. Ready to Pro- 6-14-78 Name of Producing Form Mesa Vero  TUBING, C CASING & TUBIN 9-5/8" 7" 4-1/2" 2-3/8" DR ALLOWABLE (7) Date of Test Tubing Pressure	Gas Well X rod.  Ration de  CASING, AN NG SIZE	No give comming New Well X Total Depth Top Off/Gas  D CEMENTIN 253  after recovery epith or be for producing New Well X Top Off/Gas  Casing Press  Water-Bbis	4987' s Pay 4501'  NG RECORD DEPTH SET 201' 2695' 37'-4985' 4827' of total volume of full 24 hours) tothod (Flow, pun	when  Plug Back   Same Re  P.B.T.D.   493  Tubing Depth   482  Depth Casing Shoe   498    SACKS CE   160 s   400 s   260 s   100 d oil and must be equal to or   100 s   100 s	es'v. Diff. Res'v.  30'  35'  MENT  Sacks  Sacks  Exceed top allow		
V. 7	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  5-30-78  Elevations (DF, RKB, RT, GR, etc.)  5806' GR  Perforations  4501' - 4807'  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Pro- 6-14-78 Name of Producing Form Mesa Vero  TUBING, C CASING & TUBIN 9-5/8" 7" 4-1/2" 2-3/8" DR ALLOWABLE (7) Date of Test Tubing Pressure	Gas Well X rod.  Ration de  CASING, AN NG SIZE	No give comming New Well X Total Depth Top Off/Gas  D CEMENTIN 253  after recovery epith or be for producing New Well X Top Off/Gas  Casing Press  Water-Bbis	4987' s Pay 4501'  NG RECORD DEPTH SET 201' 2695' 37'-4985' 4827' of total volume of full 24 hours) tethod (Flow, pun	P.B.T.D.  P.B.T.D.  P.B.T.D.  493  Tubing Depth  A82  Depth Casing Shoe  498  SACKS CE  160 S  400 S  260 S  load oil and must be equal to or  ap, gas lift, etc.)  Choke Size	es'v. Diff. Res'v.  30'  35'  MENT  Sacks  Sacks  exceed top allow-		
V. 1	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  5-30-78  Elevations (DF, RKB, RT, GR, etc.),  5806' GR  Perforations  4501' - 4807'  HOLE SIZE  12-1/4''  8-3/4''  6-1/4''  TEST DATA AND REQUEST FOOL, WELL Date First New CII Run To Tanks  Length of Tast  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  4.611	Date Compl. Ready to Pro- 6-14-78 Name of Producing Form Mesa Vero  TUBING, C CASING & TUBIN 9-5/8" 7" 4-1/2" 2-3/8" Date of Test Tubing Pressure  Oil-Bols.	Gas Well X rod.  Ration de  CASING, AN NG SIZE	No give commin New Well X Total Depth Top Off/Gas  D CEMENTIN 253  after recovery epth or be for Producing Nature 1 Producing Nature 1 Producing Nature 1 Producing Nature 1 Producing Nature 2 Producing Nature 1 Producing N	4987' s Pay 4501'  NG RECORD DEPTH SET 201' 2695' 37'-4985' 4827' of total volume of full 24 hours) tethod (Flow, pun	when  Pepen Plug Back Same Re  P.B.T.D.  493  Tubing Depth  482  Depth Casing Shoe  498  SACKS CE  160 S  400 S  260 S  load oil and must be equal to or  pp. gas lift, etc.)  Choke Size  Gravity of Condensate	estv. Diff. Restv.		
V. 1	Testing Method (pitot, back pr.)	Date Compl. Ready to Property of Tubing Pressure (Shut-	Gas Well X rod.  Ration de  CASING, AN NG SIZE  Fest must be a sible for this d	No give commin New Well X Total Depth Top Off/Gas  D CEMENTIN 253  after recovery epth or be for Producing Nature 1 Producing Nature 1 Producing Nature 1 Producing Nature 1 Producing Nature 2 Producing Nature 1 Producing N	4987' 4987' s Pay 4501'  NG RECORD DEPTH SET 201' 2695' 37'-4985' 4827' of total volume of full 24 hours) fethed (Flow, pun	when  ber:  Pepen Plug Back Same Re  P.B.T.D.  493  Tubing Depth  482  Depth Casing Shoe  498  SACKS CE  160 S  400 S  260 S  load oil and must be equal to or  ap, gas lift, etc.)  Choke Size  Choke Size	es'v. Diff. Res'v.		
V. 7	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  5-30-78  Elevations (DF, RKB, RT, GR, etc.),  5806' GR  Perforations  4501' - 4807'  HOLE SIZE  12-1/4''  8-3/4''  6-1/4''  TEST DATA AND REQUEST FOOL, WELL Date First New CII Run To Tanks  Length of Tast  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  4.611	Date Compl. Ready to Pro- 6-14-78 Name of Producing Form Mesa Vero  TUBING, C CASING & TUBIN 9-5/8" 7" 4-1/2" 2-3/8" Date of Test Tubing Pressure  Oil-Bols.	Gas Well X rod.  Ration de  CASING, AN NG SIZE  Fest must be a sible for this d	No give commin New Well X Total Depth Top Off/Gas  D CEMENTIN 253  after recovery epth or be for Producing Nature 1 Producing Nature 1 Producing Nature 1 Producing Nature 1 Producing Nature 2 Producing Nature 1 Producing N	4987'  4987'  SPay 4501'  NG RECORD  DEPTH SET 201' 2695' 37'-4985' 4827' of total volume of full 24 hours fethed (Flow, pun	when  Pepen Plug Back Same Re  P.B.T.D.  493  Tubing Depth  482  Depth Casing Shoe  498  SACKS CE  160 S  400 S  260 S  load oil and must be equal to or  pp. gas lift, etc.)  Choke Size  Gravity of Condensate	esty. Diff. Resty.  30'  7'  35'  MENT  Sacks  Sacks  exceed top allow-		

I hereby certify that the rules and regulations of the Oil Connervation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Production Manager (Tilde)

7-7-78

(Date)

(Signature)

APPROV				_, 19
BY	Original States	<del> </del>	<del></del>	
TITLE_	DEPUTE A			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.