Form 9-331 Dec. 1973

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Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF-078115
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas ga	F. J. Titt
well well other	9. WELL NO.
2. NAME OF OPERATOR	2-A
Southland Royalty Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blanco Mesa Verde
P.O. Drawer 570, Farmington, New Mexico	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Section 35, T31N, R11W
AT SURFACE: 910' FSL & 1460' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	5806' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3000 GA
	The state of the s
FRACTURE TREAT	EIVED
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
COLL ON METER GROWING	change of Form 9-330.)
MULTIPLE COMPLETE	Grand Sunvey
	TOW, N. M.
ABANDON*	A. Lamps, Annual Control of the Cont
(Other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	lirectionally drilled, give subsurface locations and
1) Pull 2-3/8" tubing. Set wireline, set RBI	P & 2650' and Run GR-CCL/CBL log.
2) Pressure test casing to 3500 psi.	. o bood with final air oob, obb bog.
	2 from 24001, 25101
4) Breakdown perfs with balls and acid, reco	
5) Frac the Pictured Cliffs with 42,000 gals	s fresh water and 32,000# 20/40 sand
6) Clean well out with gas, recover RBP.	
7) Re-run string of 2-3/8" tubing with a ret	trievable production packer at
<u>+</u> 2650'.	
8) Run 1-1/2" tubing string for Pictured Cli	
9) Nipple up wellhead and Move off location.	•
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
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18. I hereby certify that the foregoing is true and correct	
SIGNED K E. Field TITLE Dist. Engineer	er DATE <u>March</u> 18, 1982
SIGNED 71	
Masspace for Federal or State off	fice use)
APPROVED BY TITLE TITLE	DATE
CONDITIONS OF APPROVALMENTS 6 1982	

FOWJAMES F. SIMS
DISTRICT ENGINEER