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LAND OFFICE		
TRANSPORTER	OIL	
- THANSPORTER	GAS	
OPERATOR		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110

	FILE	REGUEST	FUR ALLUWABLE	Effective 1-1-65
	U.S.G.S.	ALITHODIZATION TO TO	AND	
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	L GAS
	Tou I			
	TRANSPORTER GAS			
	OPERATOR			
I.	PRORATION OFFICE			
	Operator			
	Southland Royalty C			
	Address P. O. Drawer 570, F	armington, New Mexico	87499	
	Reason(s) for filing (Check proper box			· · · · · · · · · · · · · · · · · · ·
	New Well	Change in Transporter of:	Other (Please explain)	
	Recompletion	Cil Dry Go	ıs 🗔	·
	Change in Ownership	•	nsate XXEffective Augu	st 1, 1984
	If change of ownership give name and address of previous owner			
	and decies of previous owner			
11.	DESCRIPTION OF WELL AND			
	Lease Name	Well No. Pool Name, Including F	l l	=====================================
	Titt	2A Blanco Mesa	verde State, Fed	eral or Fee Federal SF-078115
	Location		• • • •	
	Unit Letter 0 ; 9	10 Feet From The South Lin	ie and <u>1460</u> Feet Fro	m The East
	25 -	21N - 1:	III Can	luan
	Line of Section 35 Tov	mship 31N Range 1	IW , NMPM, San	Juan County
11	DESIGNATION OF TRANSPORT	TER OF OU AND NATURAL GA	S	
	Name of Authorized Transporter of Oil	or Condensate XX	Address (Give address to which app	roved copy of this form is to be sent)
	Giant Refining Comp	any	P.O. Box 9156, Phoen	ix, Arizona 85068
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas XX	Address (Give address to which app	roved copy of this form is to be sent)
	Southern Union Gath	ering ^^	P. O. Box 1899, Bloom	nfield. New Mexico 87413
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.		When
	give location of tanks.	1 1 1	1	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA			
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
	L			P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
			1	
	Flevations (DF RKR RT CP ass	Name of Producing Formation	Ton Oti/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe
		Name of Producing Formation	Top Oil/Gas Pay	
			Top Oll/Gas Pay	
	Perforation#	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Perforation#	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Perforation#	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Perforation#	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe  SACKS CEMENT
v.	Perforations  HOLE SIZE  TEST DATA AND REQUEST FO	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	D CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load of	Depth Casing Shoe
v.	Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE  DR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load opth or be for full 24 hours)	Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow-
v.	Perforations  HOLE SIZE  TEST DATA AND REQUEST FO	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	D CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load of	Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow-
v.	Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Cil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE  DR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load opth or be for full 24 hours)	Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow-
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<b>v</b> .	Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	CEMENTING RECORD  DEPTH SET  fiter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.	SACKS CEMENT  SACKS CEMENT  il and must be equal to or exceed top allow- lift, etc.)  CHOKE Size
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	Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure(Shut-in)	CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  SACKS CEMENT  il and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Choke Size  Choke Size
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i.	Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFIC ATE OF COMPLIANC  I hereby certify that the rules and recommission have been complied we	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE egulations of the Oil Conservation ith and that the information given	CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load of pth or be for full 24 hows)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  TITLE	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  It and must be equal to or exceed top allow- lift, etc.)  Choke Size  Choke Size  ATION COMMISSION 1984  SUPERVISOR DISTRICT # 3
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i.	Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO I hereby certify that the rules and r Commission have been complied w above is true and complete to the  CHARLES OF COMPLIANO  (Signa Secretary)	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  DIL CONSERV  APPROVED  By  TITLE  This form is to be filled it well, this form must be accome tests taken on the well in accust taken on the well in accust taken on the well in accust taken on this form.	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  It and must be equal to or exceed top allow- life, etc.)  Choke Size  Choke Size  ATION COMMISSION 1984  SUPERVISOR DISTRICT 3  In compliance with RULE 1104.  Owable for a newly drilled or deepened panied by a tabulation of the deviation cordance with RULE 111.  Insust be filled out completely for allow-
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i.	Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and recommission have been complied we above is true and complete to the Signal Secretary  (Signal Secretary)  (Til. 7-10	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.  Here,  (ie) (ie) (ie)	CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure  Water-Bbls.  DIL CONSERVA  APPROVED  By  TITLE  This form is to be filled it will, this form must be accompleted tests taken on the well in acceptable on new and recompleted Fill out only Sections I. well name or number, or transport	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  If and must be equal to or exceed top allow- life, etc.)  Choke Size  Choke Size  ATION COMMISSION 1984  SUPERVISOR DISTRICT 3  In compliance with RULE 1104.  Cowable for a newly drilled or deepened panied by a tabulation of the deviation cordance with RULE 111.  must be filled out completely for allow- wells.  II, III, and VI for changes of owner, or other such change of condition.
i.	Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and recommission have been complied we above is true and complete to the Signal Secretary  (Times)	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.  Here,  (ie) (ie) (ie)	CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure  Water-Bbls.  DIL CONSERVA  APPROVED  By  TITLE  This form is to be filled it will, this form must be accompleted tests taken on the well in acceptable on new and recompleted Fill out only Sections I. well name or number, or transport	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  If and must be equal to or exceed top allow- life, etc.)  Choke Size  Choke Size  ATION COMMISSION 1984  SUPERVISOR DISTRICT 3  In compliance with RULE 1104.  Compliance with RULE 1111.  In must be filled out completely for allow- wells.  II. III. and VI for changes of owner,