

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

910' FSL, 1460' FEL, Sec. 35, T-31-N, R-11-W, NMPM

5. Lease Number
SF-078115

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Titt #2A

9. API Well No.

30-045-22914

10. Field and Pool

Aztec PC/Blanco MV

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed

Samy Cal

Title Regulatory Administrator Date 1/12/00

trc

(This space for Federal or State Office use)

APPROVED BY /s/ Charlie Beecham Title

Date

1/12/00

CONDITION OF APPROVAL, if any:

128

NMCO

Titt #2A
PC/MV
910' FSL, 1460' FEL
Unit O, Section 35, T-31-N, R-11-W
Latitude / Longitude: 36° 51.0296' / 107° 57.3605'
Asset Completion Number: 7438802 PC/7438801 MV
Recommended Commingle Procedure 11/4/99

Summary/Recommendation:

The Titt #2A was drilled in 1978 and completed in 1979 in the MV formation. The PC formation was completed in 1983. The PC formation has been shut in since 6/92. The MV tubing is currently landed below all perforations. The MV is currently producing 73 Mcfd. During the workover, the packer will be removed and both zones will produce up 2-3/8" tubing. In addition, a plunger will be installed. Anticipated uplift is 100 Mcfd.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify **BROG Regulatory (Peggy Bradfield 326-9727)** and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Pictured Cliffs 1-1/4" tubing is set at 2512' TIH w/ PC tubing, tag top of packer at 2651' and clean out on top of packer if necessary. TOOHH with 1-1/4" PC tubing and lay down. Mesaverde 2-3/8" tubing is set at 4827'. Rotate tubing ¼ right hand turn to release the Guiberson packer at (2651') and TOOHH. Lay down packer and stand back tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. TIH with 3-7/8" bit, bit sub, and watermelon mill on 2-3/8" tubing and round trip to PBTD cleaning out with air/mist **using a minimum mist rate of 12 bph.** Contact Operations Engineer if it is necessary to remove scale from the casing and perforations. PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOOHH laying down bit, bit sub and watermelon mill.
5. TIH with 2-3/8", 4.7#, J-55 tubing with a notched expendable check on bottom, F-Nipple (one joint off bottom), then ½ of the 2-3/8" tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. CO to PBTD with air/mist **using a minimum mist rate of 12 bph.**
6. Land tubing at ± 4751'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to F-Nipple. RD and MOL. Return well to production.

Recommended: M.E. Lutey
Operations Engineer

Approved: Bruce D. Boyer 1-4.00
Drilling Superintendent

Mary Ellen Lutey

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MEL/klg