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Form C-105
Revised 1-1-55

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Sadie West

9. Well No.

1A

10. Field and Pool, or Wildcat

Blanco Mesa Verde

12. County

San Juan

13. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

Southland Royalty Company

3. Address of Operator

P.O. Box 570, Farmington, New Mexico

4. Location of Well

UNIT LETTER C LOCATED 850 FEET FROM THE North LINE AND 1850 FEET FROM

THE West LINE OF SEC. 21 TWP. 31N RGE. 12W NMPM

15. Date Spudded 3-28-78 16. Date T.D. Reached 4-3-78 17. Date Compl. (Ready to Prod.) 4-20-78 18. Elevations (DF, RKB, RT, GR, etc.) 6081' GR 19. Elev. Casinghead

20. Total Depth 5197' 21. Plug Back T.D. 5095' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools 0-5197'

24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made

4838'-5058' PL Deviation

26. Type Electric and Other Logs Run 27. Was Well Cored

GR- Density, GR Induction, GR Correlation No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	225'	12 1/4"	110 SXS	
7"	20#	2761'	8 3/4"	235 SXS	

30. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	2611'	5196'	390		2 3/8"	5075'	

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4838', 4856', 4864', 4872', 4880', 4888', 4896', 4901', 4920', 4928', 4972', 5016', 5024', 5038', 5045', 5058', 4838'-5058' 134,000 gals wtr 67,000 #20/40 sd

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Flowing Shut In

Date of Test 5-6-78 Hours Tested 3 Choke Size 3/4" Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. 262 Casing Pressure 568 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 4,600

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

Sold Leroy Castleman

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED TITLE District Production Manager DATE May 9, 1978

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	1259'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	2041'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	2464'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	4119'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____		T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	4830'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____		T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____		T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____		T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____		T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____		T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____		T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____		T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____		T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____		T. _____
T. Penn. _____	T. _____	T. Permian _____		T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____		T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation