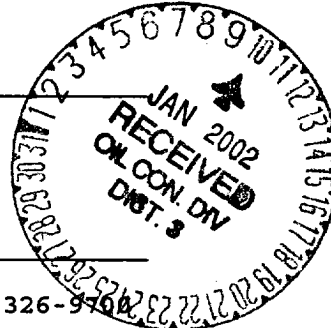


State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9764</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 850' FNL, 1850' FWL, Sec. 21, T-31-N, R-12-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-22915</p> <p>5. Lease Number Fee</p> <p>6. State Oil & Gas Lease #</p> <p>7. Lease Name/Unit Name Sadie West</p> <p>8. Well No. 1A</p> <p>9. Pool Name or Wildcat Blanco Mesaverde</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Pay add
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

12-3-01 MIRU. ND WH. NU BOP. TIH, tag up. TOOH w/160 jts 2 3/8" tbgs. TIH w/4 1/2" CIBP, set @ 4315'. Load csg w/150 bbl 2% KCl wtr. PT CIBP & csg to 1000 psi/15 min, OK. SDON.

12-4-01 TOOH to 3880'. Establish circ w/6 bbl 2% KCl wtr. Pump 10 bbl 15% HCl @ 3253-3880'. Displace w/12 bbl 2% KCl wtr. TOOH. TIH, ran CBL-CCL-GR @ 2611-4315', TOC @ 2611' (lnr top). TOOH. TIH w/7" pkr, set @ 10'. PT csg to 3000 psi/15 min, OK. TOOH w/pkr. TIH, perf Lewis @ 3317-3325', 3459-3467', 3480-3488', 3552-3560', 3601-3609', 3619-3627', 3670-3678', 3712-3720', 3756-3764', 3786-3794', 3832-3840' w/55 0.3" diameter holes total. TOOH. TIH w/4 1/2" RBP & pkr; set RBP @ 3881', set pkr @ 3871'. PT RBP to 3000 psi, OK. SDON.

12-5-01 TOOH w/pkr. TIH w/7" pkr, set @ 10'. SDON.

12-6-01 TOOH w/pkr. Frac Lewis w/637 bbl 20# linear gel, 1,309,700 SCF N2, 200,000# 20/40 Brady sd. CO after frac.

12-7-01 Blow well & CO. TOOH. TIH w/3 7/8" mill. Blow well & CO.

12-8/9-01 Blow well & CO.

12-10-01 Blow well & CO. Establish circ. Mill out CIBP @ 4315'. TIH to PBTD @ 5095'. Circ hole clean. TOOH w/mill. TIH, establish circ. Circ hole clean.

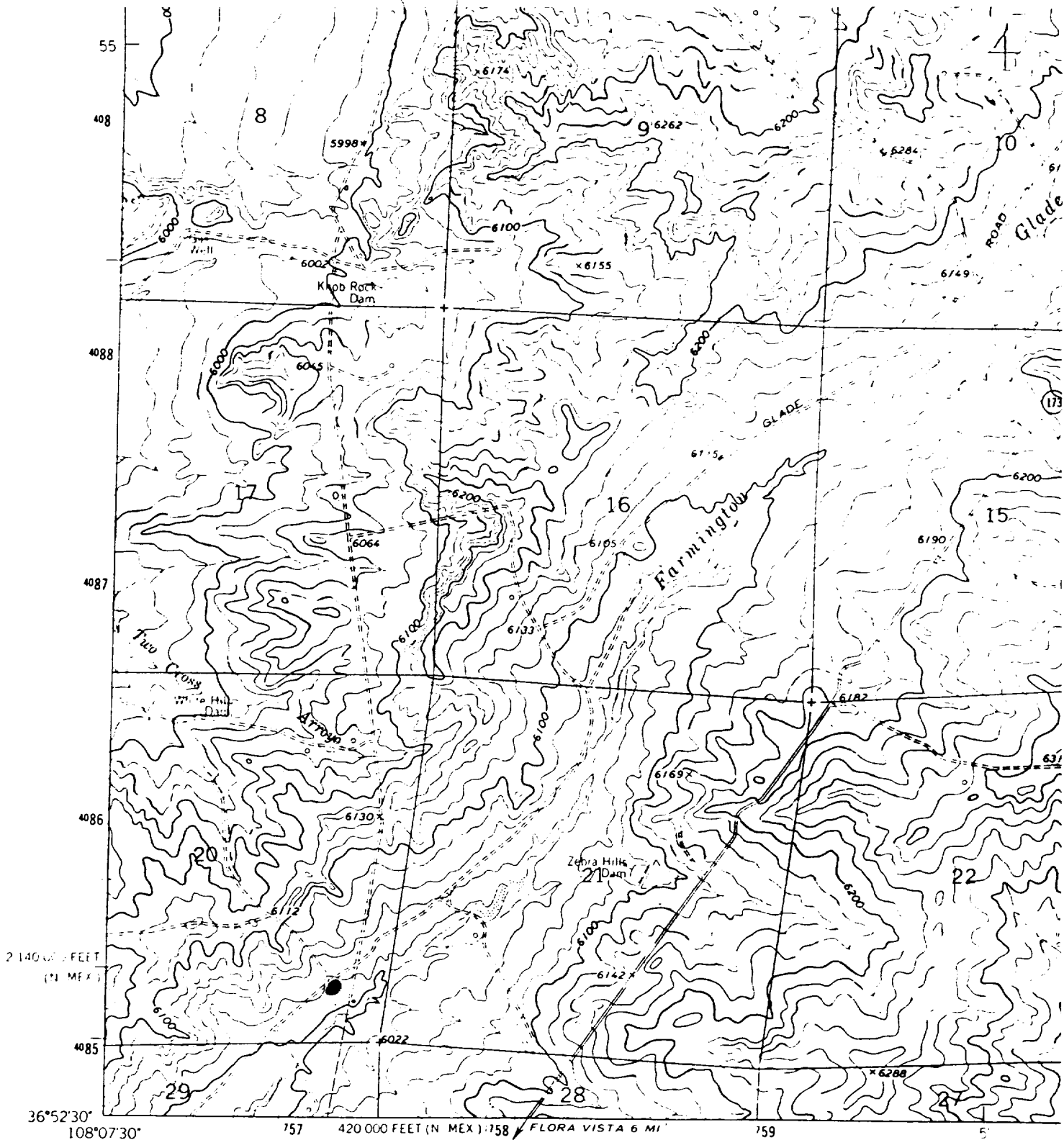
12-11-01 Circ hole clean. TOOH. TIH w/158 jts 2 3/8" 4.7# J-55 EUE tbgs, landed @ 5019'. ND BOP. NU WH. Blow well & CO. RD. Rig released.

SIGNATURE *Jerry Cole* Regulatory Supervisor January 8, 2002

no
(This space for State Use)

Approved by _____ Title _____ Date JAN 10 2002

K

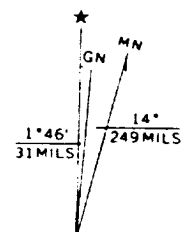


Mapped, edited, and published by the Geological Survey

Control by USGS USC&GS and Bureau of Reclamation

Topography by photogrammetric methods from aerial photographs taken 1958 and 1962 Field checked 1963

Polyconic projection 1927 North American datum
10,000 foot grid based on New Mexico coordinate system, west zone
and on Colorado coordinate system, south zone
1000 meter Universal Transverse Mercator grid ticks,
zone 12, shown in blue



UTM GRID AND 1963 MAGNETIC NORTH DECLINATION AT CENTER OF SHEET

SUPRON ENERGY CORPORATION
NYE FEDERAL NO. 1-A

SE½ Sec. 20, T-31N, R-12W
San Juan County, New Mexico

FOR SA

Nye Federal No. 1-A
Unit P, Sec. 20, Twp. 31N, Rge. 12W
San Juan County, New Mexico

SUPPLEMENT TO FORM 9-331C

1. The Geologic name of the surface formation is "Wasatch".
2. The estimated tops of important Geologic markers are:

A. Base of Ojo Alamo	1750
B. Top of Pictured Cliffs	2335
C. Top of Cliff House	3910
D. Top of Point Lookout	4640
3. The estimated depth at which anticipated water, oil, or other mineral - bearing formations are expected to be encountered are:

A. Base of Ojo Alamo	1750 - water
B. Top of Pictured Cliffs	2335 - gas
C. Top of Cliff House	3910 - gas
D. Top of Point Lookout	4640 - gas
4. The casing program is shown on form 9-331C and all casing is new.
5. The lessee's pressure - control equipment schematics are attached, along with minimum specifications, testing procedures, and frequencies.
6. The type, estimated volumes, and characteristics of the circulating media are as follows:

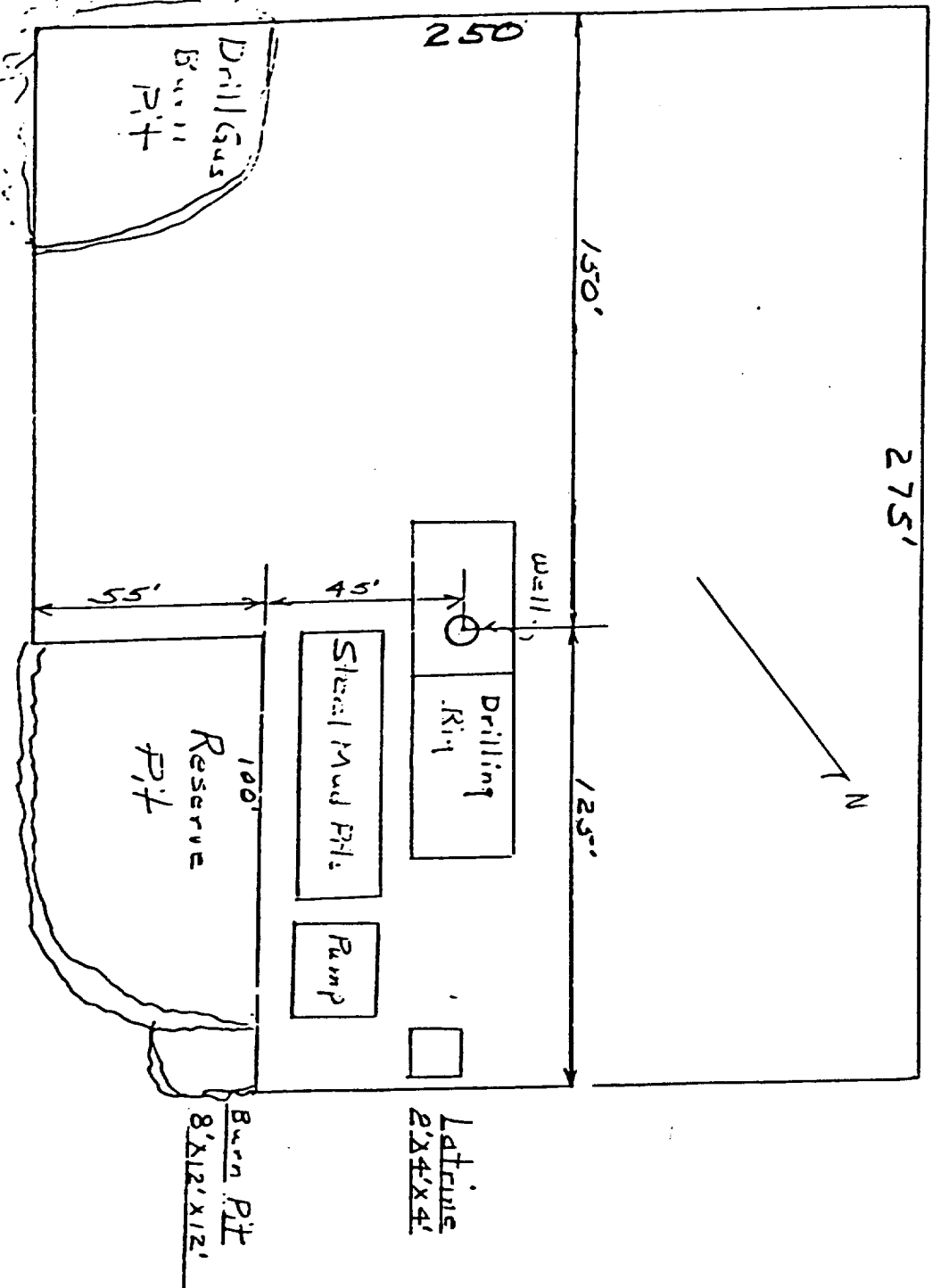
A. 0 - 300 feet natural mud.
B. 300 - 5200 feet permaloid non-dispensed mud with 167 sx gel, 67 sx permaloid and 10 sx C.M.C.
7. The auxiliary equipment to be used will be floats at the bit and a sub on the floor with a full- opening valve to be stabbed into the drill pipe when the kelly is not in the string.
8. This well is in an area which is partially developed; therefore we will not have a testing and coring program. The logging program will be as follows:

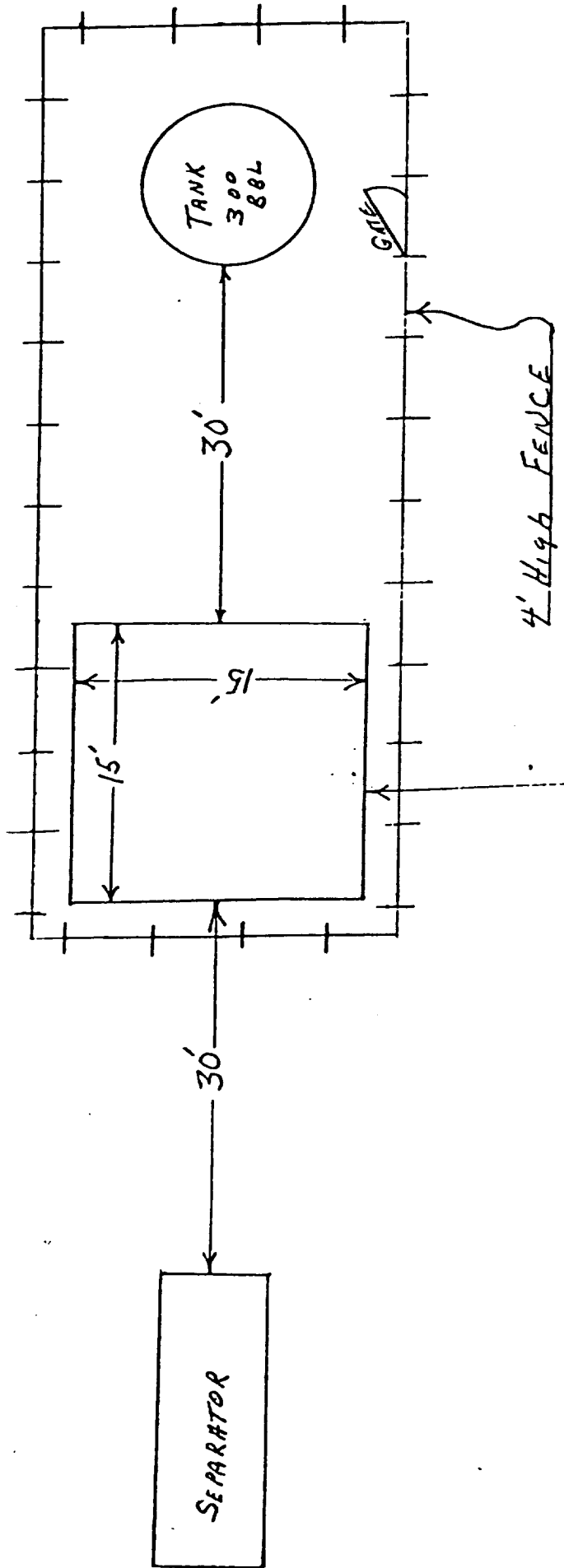
A. E.S. Induction.
B. Gamma Ray Density.
C. Gamma Ray Correlation.
D. Cement Bond Log.
9. We do not expect to find any abnormal pressures, temperatures or hydrogen sulphide problems in this partially - developed area.
10. The anticipated starting date for this well is 7-1-79

SUPRON ENERGY CORPORATION
LOCATION AND EQUIPMENT LAYOUT

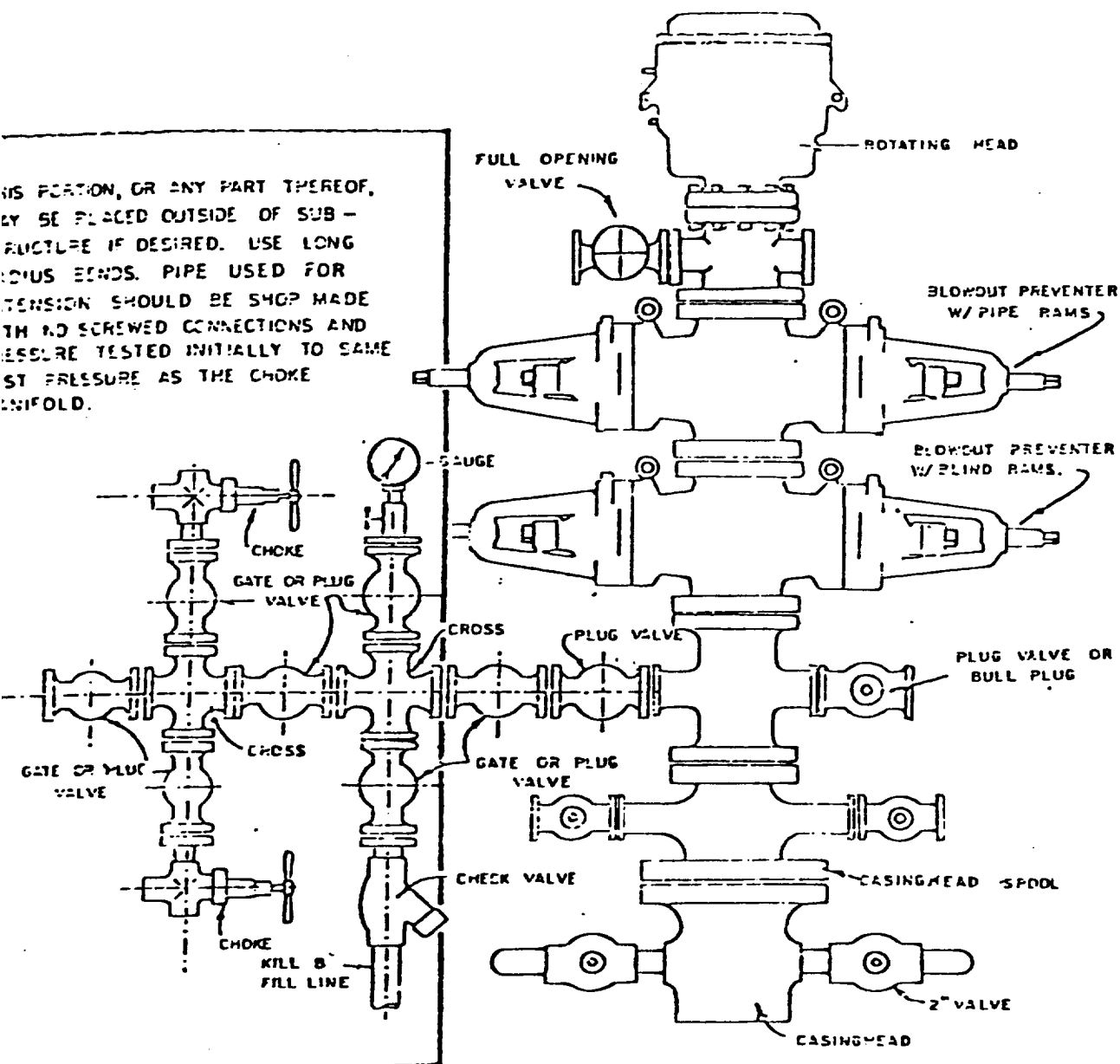
Nye Federal No. 1-A

870 feet from the South line and 1015 feet from the East line of Section 20, Township 31 North, Range 12 West, San Juan County, New Mexico.





THIS PORTION, OR ANY PART THEREOF, MAY BE PLACED OUTSIDE OF SUB-STRUCTURE IF DESIRED. USE LONG JOINTS. PIPE USED FOR TENSION SHOULD BE SHOP MADE WITH NO SCREWED CONNECTIONS AND BE TESTED INITIALLY TO SAME PRESSURE AS THE CHOKE MANIFOLD.

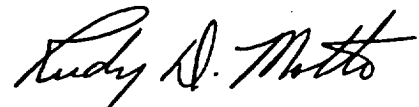


BLOWOUT PREVENTER HOOKUP

SUPRON ENERGY CORPORATION
POST OFFICE BOX 808
FARMINGTON, NEW MEXICO 87401

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by SUPRON ENERGY CORPORATION and its contractors subcontractors in conformity with this plan and the terms and conditions under which it is approved.

SUPRON ENERGY CORPORATION

A handwritten signature in cursive script, reading "Rudy D. Motto".

Rudy D. Motto
Area Superintendent
Phone: 325-3587