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U.S.G.S.		Ĺ	<u>L</u> _
LAND OFFICE			
IRANSPORTER	OIL	<u> </u>	
	GAS		<u> </u>
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and

	KEGOE.	AND	Effective 1-1-65	
FILE		AND		
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	AL GAS	
LAND OFFICE				
OIL				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE	 			
Operator				
'	ACD ACT ON		•	
SUPRON ENERGY CORE	ORALION			
Address		•		
P.O. Box 808, Farm	nington, New Mexico 8740.			
Reason(s) for filing (Check proper	box)	Other (Please explain)		
New Well	Change in Transporter of:	<u> </u>	% -	
Recompletion	Oil Dry	Gas 🔛	**	
Change in Ownership	Casinghead Gas Cond	densate		
If change of ownership give nar	ne		·	
and address of previous owner_				
	:D 1 D105			
. DESCRIPTION OF WELL AT	Well No. Pool Name, Including	Formation Kind of L	ease Lease N	
Lease Name	!	State, Fe	deral or Fee Fed. NM 0802	
Nye Federal	1-M Blanco Mesav	erde	1 Cu : 11 Cu : 11 Cu : 12 Cu :	
Location				
P . 6	Feet From The <u>South</u> L	ine and 1015 Feet Fr	om The <u>East</u>	
Unit Letter : : :				
Line of Section 20	Township 31 North Range	12 West NMPM,	San Juan Count	
Line of Section 20				
PROCESSATION OF TRANSPO	ORTER OF OIL AND NATURAL G	GAS		
None of Authorized Transporter of	Oil or Condensate X	Address (Give address to which ap	oproved copy of this form is to be sent)	
i de la companya de		P.O. Box 108, Farming	ton. New Mexico 87401	
Plateau, Inc.	Casinghead Gas or Dry Gas X:	Address (Give address to which as	oproved copy of this form is to be sent) Idg Dallas, Texas	
None of Authorized Transporter of	Casingheda Gas O Diy Gus Mi	First International B	ldg Dallas, Texas	
Southern Union Ga	thering Company	Attention: Mr. R.J.	MCCTATY When	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	1	
give location of tanks.	P 20 31N 12W	No		
	with that from any other lease or pool	l. give commingling order number:		
COMPLETION DATA			Plug Back Same Res'v. Diff. Res	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Her	
Designate Type of Comple	x = x = x = x = x = x = x = x = x = x =	XX		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
1	9-24-80	7186	7126	
3-13-80 Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth	
ì	Mesaverde	4755	4809	
6040 R.K.B.	Mesaverue	1	Depth Casing Shoe	
Periorations			7185	
4755 - 4957	THE CASE OF THE CA	ND CEMENTING RECORD		
			SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	250	
12-3/4"	8-5/8", 24.00#	299		
7-7/8"	5-1/2", 15.50#	7185	840 (3 stage	
	2-1/16" IJ, 3.25#	4809		
THE AND PROJECT	EOP ALLOWARIE (Test must be	after recovery of total volume of load	oil and must be seval to or exceed top all	
TEST DATA AND REQUEST	able for this c	depth or be for full 24 hours)	Fish I III .	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump. 29		
Date 7 list No.				
	Tubing Pressure	Casing Pressure	S Dock Size	
Length of Test			Ou 5. 28 1980	
	Total Philip	Water-Bbls.	GOTYMOF	
Actual Prod. During Test	Oil-Bbis.		DIST COM	
			1.07-3	
GAS WELL			Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gidth) of Concentrate	
1771	3 hours			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
	1080	1087	3/4"	
Back Pressure			VATION COMMISSION	
CERTIFICATE OF COMPLIA	NCE	0.2 00.021	1980	
		APPROVED SEP 3	<u>v 1980 </u>	
I hereby certify that the rules an	d regulations of the Oil Conservation		Da w 1	
I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK 1. HAVEZ		
above is true and complete to		SUPERVISOR	DISTRICT # 3	
	1 1.4	TITLE		
	Senneth E. Kolly	This form is to be filed	in compliance with RULE 1104.	
	Langeth & Kallal		unable for a newly drilled or deeper	
Kenneth E. Roddy	Theman C. Varia			
(Si	anbiwe)	well, this form must be account tests taken on the well in account	cordance with RULE 111.	

Production Superintendent

(Date)

(Title) September 25, 1980

All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of own well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multipromuleird well-