NO. DE COPIES RECEIVED			
DISTRIBUTION		<u> </u>	
SANTA FE		<u> </u>	
FILE		L	
U.S.G.S.		L_	<u></u>
LAND OFFICE		<u> </u>	
IRANSPORTER	OIL	<u> </u>	
	GAS		
OPERATOR		<u> </u>	
PROBATION OFFICE			

II.

III.

īV.

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104	
SANTA FE	KEGOESI I ON ACCOUADEE		Supersedes Old C-104 and
FILE	AND Effective 1-1-65		Fliacting 1-1-02
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATI	JRAL GAS
LAND OFFICE			·
IRANSPORTER GAS			
OPERATOR	7		
PRORATION OFFICE	1		
Operator			
SUPRON ENERGY CORPOR	RATION		
Address			
P.O. Box 808, Farmir	ngton, New Mexico 87401		
Reason(s) for tiling (Check proper bo	x)	Other (Please expla	in)
New Well	Change in Transporter of:	<u> </u>	% .
Recompletion	OII Dry C	一一一	•
Change in Ownership	Casinghead Gas Cand	ensate	
If change of ownership give name and address of previous owner			
•			
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including	· Oimation	of Lease N , Federal or Fee Fed WM 0802
Nye Federal	1-M Basin Dak	rota Sidie	Federal or Fee Fed. NM 0802
Location	South .	ine and 1015 Fee	From The East
Unit Letter P;	870 Feel From The <u>South</u> Li	ine and 1015 Fee	t From The <u>Dasc</u>
Line of Section 20 To	wmship 31 North Range	12 West , NMPM,	San Juan Count
Line of Section 20 10			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Oil	or Condensate 🔀	Address (Give daaress to white	h approved copy of this form is to be sent)
Plateau. Inc.		P.O. Box 108, Farm	nington, New Mexico
None of Authorized Transporter of Ca	singhead Gas or Dry Gas 🔀	First Internationa	happroved copy of this form is to be sent) il Blag Dallas, Texas
Southern Union Gath	ering Company	Attention: Mr. R.	J. McCrary
If well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gas actually connected?	When
give location of tanks.	P 20 31N 12W	<u>No</u>	
f this production is commingled wi	th that from any other lease or pool,	give commingling order numb	er:
COMPLETION DATA	Oil Well Gas Well	New Well Workover Dee	
Designate Type of Completion		XX	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	9-24-80	7186	7126
3-13-80 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6040 R.K.B.	Dakota	6966	6902
Perforations			Depth Casing Shoe
6966 - 7139 <u>Note:</u>	Cast iron bridge plug	set at 7126 ft.	7185
0,000 ,200	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-3/4"	8-5/8", 24.00#	299	Tiday (3 stages)
7-7/8"	5-1/2", 15.50#	7185	ala (3 stages)
	2-1/16" IJ, 3.25#	6902	4523331
		<u> </u>	SED 0.0 1000
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ifter recovery of total volume of lepth or be for full 24 hours)	oal oil Maria & fing o or exceed top all
OIL WELL	Date of Test	Producing Method (Flow, pump	A THE REYN. COM
Date First New Oil Run To Tanks	Date of 1991		DIST. 3
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			
Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas-MCF
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Date: Condensate/MMC1	
556	3 hours	Cosing Pressure (Ehut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		3/4"
Back Pressure	1239	OII CONS	ERVATION COMMISSION
ERTIFICATE OF COMPLIANC	CE CONTRACTOR	UIL CONS	112 1980
		APPROVEDNU	V 1 & 1000 , 19,
	egulations of the Oil Conservation with and that the information given	Original Signed by FI	RANK I. CHAVEZ
ommission have been complied wo bove is true and complete to the	best of my knowledge and belief.	II AY	
	0.1	SUPERVISOR D	ISTRICT # 3
	// /////		ed in compliance with RULE 1104.
	Kannett E. Kaddle	11	a allowable for a newly drilled or deeper
Kenneth E. Roday /	Kenneth E. Koody	I was this form must be ac	companied by a tabulation of the deviat

Production Superintendent

(Title) September 25, 1980

(Date)

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owns well name or number, or transporter, or other such change of conditions are presented to the second sections.

Separate Forms C-104 must be filed for each pool in multiprompleted wells.