

November 1983)  
formerly 9-531)

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(Order instructions on re-  
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

NAME OF OPERATOR  
UNION TEXAS PETROLEUM CORPORATION

ADDRESS OF OPERATOR  
375 US Hwy 64, Farmington, New Mexico 87401

LOCATION OF WELL (Report location clearly and in accordance with any State regulations.  
See also space 17 below.)  
At surface

870' FSL & 1015' FEL

PERMIT NO.

15. ELEVATIONS (Show whether Dr. or Cased)  
6027' GR

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

SF-078244

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Nye Federal

9. WELL NO.

1-M

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 20, T31N, R12W NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

The purpose of this workover was to repair the tubing or packer, having failed  
the most recent annual packer leakage test.

- A. 12-13-85, moved in and rigged up. Killed well with 55 bbl 2% CaCl<sub>2</sub>.
- B. Pulled 2 1/16" Mesaverde tubing, then pulled 2 1/16" Dakota tubing and packer.
- C. Went back in hole with 2 3/8" work string with new permanent bridge plug, set  
at 7080'. Trip out of hole with work string.
- D. Went back in hole with 2 1/16" Dakota long string and new packer, landed at  
6974', and set packer at 5228' KB.
- E. Trip in hole with 2 1/16" 3.25# K-55 Mesaverde tubing and landed at 4744'.
- F. Cleaned up location and released rig at 10:30 A.M. 12-24-85.

RECEIVED

JAN 08 1986

OIL CON. DIV.  
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Regulatory Technician

DATE 1-3-86

(Leave space for Federal or State office use)

PROVED BY  
SIGNATURES OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD  
DATE

NMOCC

JAN 07 1986

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the  
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.