Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

P.O. DERWE OD, Assois, NM \$2210

OIL CONSERVATION DIVISION P.O. Box 2088

1000 Rio Brazos Rd., Azte	c, NM 87410
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DISTRICT III 1000 Rio Brisos Rd., Azise, NM 87410					exico 8750							
L	REQ	UEST F	OR AL	LOWAI	SLE AND A	AUTHORI	IZATIO! AS	4	•			
I. TO TRANSPORT OIL MERIDIAN OIL INC.					-7410 117	/ / / / / / / / / / / / / / / / / / /		ali API No.				
Address P. O. Box 4289, Farmi	naton	New M	bvico	874	100							
Reson(s) for Filing (Check proper box) New Well						t (Please expi	(مثم)					
Recompletion	OIL		Dry Cas			\sim (\sim		10			
Change in Operator X If change of operator give same In i o		s Potr			nation	+3	1400	$\frac{t}{c}$	1971	90		
IL DESCRIPTION OF WELL AND LEASE												
NYE FEDERAL	Well No. Pool Name, Includin					CAVEDDE		ed of Lease te, Réderal or Pe				
Location	3700		<u> </u>		SLANCO ME	SAVERUE	- 10	15		M03118		
Unit Letter P	_ (_10	<u> </u>	. Feet Pro	en The		and 413	93	Feet From The	<u> </u>	Line		
Section 20 Township	P	31N	Range	1	L2W NA	ГРМ,	SAN JU	AN		County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil												
Meridian Oil Inc. Name of Authorized Transporter of Casing	الكا الكا			P. O. B	ox 4289,	, Farmi	ington, N	M 87499				
Sunterra Gas Gatherin	ig co.			. (X)	P.O. Box	26400,	<i>hich appro</i> n Albur	querque,	form is so be so NM 8712	5		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Torp.	ĺ	Is gus actually		W	es 7				
If this production is commingled with that I IV. COMPLETION DATA	from may or	her lease or	pool, give	comming	ing order numb	er:						
Designate Type of Completion	- (20)	Oil Well	0	as Wall	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resv		
Date Spudded		pl. Ready to	Prod.		Total Depth		J	P.B.T.D.	<u>.l</u>			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas P	ay		Tubing Dep	Tubing Depth				
Perforations	<u> </u>							Depth Casis	Depth Casing Shoe			
		TUBING,	CASIN	G AND	CEMENTIN	IG RECOR	D	_!				
HOLE SIZE		SING & TU				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	TEOD	ALL OW	DIE			· · · · · ·						
	covery of a	otal volume		and must	t be equal to or exceed top allowable for this depth or be for full 24 hours.)							
	Date of To	est .			Producing Me	ihod (Flow, pa	emp, gas lijl	, esc.)				
Length of Test	Tubing Pr	esture Terres			Casing Pressure			OPE赞	FIV	E []		
Actual Prod. During Test	Oil - Bble	•			Water - Bbis.			JUL JUL	3 1990	13.		
GAS WELL									ON. D	V		
Actual Prod. Test - MCF/D	Longth of Test			Bbls. Condens	ate/MIMCF		্তাগ্য ক	DIST. 3				
Feeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choka Siza					
VL OPERATOR CERTIFICA				CE			ISEDI	/ATION	חואופור			
bereive certify that the rules and co-relations of the Oil Conservation Livinious nave bees computed with each that the information gives above to the and computed to the best of the benefit of the latter of			OIL CONSERVATION DIVISION JUL 0 3 1990									
is true and complete to the best of my knowledge and belief.					Date Approved							
Signature Leslie Kahwajy	Dred	Serv	19		Ву_	By But Chang						
Printed Name 6/15/90	riva.		- VIP-	<u>rvis</u> or	SOLEWARDH DISTRICT 13							
V/ AJ/ JU		(505)3	Title 25-07	00	ll Title.				1			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.