 ubmit 5 Conies opropriate District Office district 1	OIL CONSERVAT			rai Resources Department TION DIVISION			Form C-104 Revised 1-1-89 See Instructions			
O. Box 1980, Hobbs, NM 88240 ISTRICT II O. Drawer DD. Anesia, NM 88210								at Bottom of Page		
ISTRICT III		Santa Fe, Nev	w Mexi	co 87504	-2088					
00 Rio Brazos Rd., Azlec, NM 87410	REQUEST	FOR ALLO	WABLI	E AND A	UTHORIZ	ATION				
	TOT	RANSPORT		ND NAT	URAL GA	S Well A	Br Maria			
rnion Texas Petro	oleum Corno	ration				WELL A	P1 190.			
daress							- <u> </u>		<u></u>	
	Houston, Te:	xas 77252	2-2120		(Please espia					
eason(s) for Filing (Check proper box)	Chang	e in Transporter of				.,				
ecompletion	Oil	Dry Ges		-						
hange in Operator	Caninghead Gas	Condensate								
d address of previous operator		2		6 .7	<u> </u>		<u> </u>			
DESCRIPTION OF WELL		No. Pool Name, I	SIN Including	Formation		Kind o	(Lesse		ase No.	
NYE Federal	#1		·				Federal or Fed	NM 0	3118	
	<u></u>					·				
Unit Letter	_ :	Feet From T	be	Line	aad	Fe	et From The .		Line	
Section 20 Townshi	ip <u>31N</u>	Range	12-11	V	<u>pm, SA</u>	N JU	IAN		County	
I. DESIGNATION OF TRAN	STED OF				\cup	•				
lame of Authorized Transporter of Oil	or Ca			ddress (Give	eddress to wh				nl)	
	Meridian Oil Inc.				P.O. Box 4289, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)					
lame of Authorized Transporter of Casis Sunterra Gas Gath		or Dry Gas			x 26400					
well produces oil or liquids, /s location of tanks.	Unit Sec.	Twp.	Rge. is	s gas actually	connected?	When	?			
this production is commingled with that	from any other less	i	mmingling	; order sumb	er:	I				
V. COMPLETION DATA		Well Gas W		New Well	Watkover	Deepca	Bhe Back	Same Res'v	Diff Res'v	
Designate Type of Completion			i	i	WOLLOVEI		FINE DECK			
ate Spudded	Date Compl. Rea	dy to Prod.	T	otal Depth			P.B.T.D.			
evalues (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
erformices				<u> </u>			Depth Casing Shoe			
							1			
				CEMENTING RECORD			SACKS CEMENT			
HOLE SIZE	CASING	& TUBING SIZE			DEPTH SET			SAUNS CEM		
							· · · · · · · · · · · · · · · · · · ·			
					; · · ·					
	ST FOR ALLO)WABLE								
IL WELL (Test must be after	recovery of total vol)WABLE iume of load oil as						for full 24 hou	rs.)	
IL WELL (Test must be after	EST FOR ALLO recovery of total vol)WABLE iume of load oil en	P	Producing Me	nhod (Flow, pa		нс.)		73.)	
DIL WELL (Test must be after Date First New Oil Rua To Tank	recovery of total vol	lume of load oil an	P		nhod (Flow, pa				72.)	
IL WELL (Test must be after Date First New Oil Run To Tank Length of Test	recovery of total vol Date of Test	lume of load oil an		Producing Me	shod (Flow, pe pe		нс.)		72.)	
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	recovery of total vol Date of Test Tubing Pressure	lume of load oil an		Producing Me Casing Press	shod (Flow, pe pe		nc.) Choke Size		73.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	recovery of total vol Date of Test Tubing Pressure Oil - Bbls.	lume of load oil an		Producing Me Casing Press	nhoù (Flow, pa		IC.) Choke Size Gas- MCF		72.)	
IL WELL (Test must be after inte First New Oil Run To Tank ength of Test actual Prod. During Test GAS WELL	recovery of total vol Date of Test Tubing Pressure	lume of load oil an		Producing Me Casing Press	nhoù (Flow, pa		nc.) Choke Size			
IL WELL (Test must be after nate First New Oil Run To Tank ength of Test uctual Prod. During Test GAS WELL uctual Prod. Test - MCF/D	recovery of total vol Date of Test Tubing Pressure Oil - Bbls.	lune of load oil er		Producing Me Casing Press	nhod (Flow, pa pa min/MMCF		IC.) Choke Size Gas- MCF	Condenante		
IL WELL (Test must be after Date First New Oil Rus To Tank ength of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.)	recovery of total voi Date of Test Tubing Pressure Oil - Bbls.	(Shut-in)		Producing Me Casing Proses Water - Bbis. Bbis. Conden	nhod (Flow, pa pa man/MMCF		Choke Size	Condenante		
IL WELL (Test must be after Date First New Oil Run To Tank rength of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Setting Method (pitot, back pr.) VI. OPERATOR CERTIFIC	recovery of total vol Date of Test Tubing Pressure Oil - Bbls.	(Shut-in)		Producing Me Caning Press Water - Bbis. Bbis. Conden Caning Press	nhod (Flow, pa pa man/MMCF	mp, gas Lift. (Choke Size	Condenante		
IL WELL (Test must be after Date First New Oil Rus To Tank Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regt Division have been complied with an	recovery of total vol Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CATE OF CC rulations of the Oil C d that the informatio	(Sbut-in) (Sbut-in))MPLIANCI Conservation In gives above		Producing Me Caning Press Water - Bbis. Bbis. Conden Caning Press	shod (Flow, pa ire sam/MMCF sre (Shut-in)	NSERV	Choke Size	DIVISIC		
IL WELL (Test must be after place first New Oil Rus To Tank Date First New Oil Rus To Tank rength of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pluot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg	recovery of total vol Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CATE OF CC rulations of the Oil C d that the informatio	(Sbut-in) (Sbut-in))MPLIANCI Conservation In gives above		Producing Me Caning Protein Water - Bbls. Bbls. Conden Caning Protein	shod (Flow, pa ire sam/MMCF sre (Shut-in)	NSERV	Choke Size	DIVISIC 2 8 1989	DN	
OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regr Division have been complied with an	recovery of total vol Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CATE OF CC rulations of the Oil C d that the informatio	(Sbut-in) (Sbut-in))MPLIANCI Conservation In gives above		Producing Me Caning Press Water - Bbis. Bbis. Condes Bbis. Condes Caning Press (Date	nthod (Flow, pa ine see (Shut-in) DIL CON	NSERV	Choke Size	DIVISIC 2 8 1989	DN	
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INSTRUCTIONS: This form is to be filed in compl ; 1 1ÚM e with F

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator. well name or number, Tanponer, or other such changes.
Separate Form C-174 must be filed for each pool in multiply cornoteted wells.