1.	DISTRIBUTION SANTA FE F.LE U.S.G.S. LAND OFFICE TRAN-PORTER OPERATOR. PRORATION OFFICE		CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATU	Superseder Old C-104 and C-11 Effective 1-1-65	
••	EL PASO NATURA	AL GAS CO.			
	BOX 289, FARMINGTON, NEW MEXICO Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well X	Change in Transporter of:	Omer (1 tease expras	nj	
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde	751		
	If change of ownership give name and address of previous owner				
Ħ.	DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including F	ormitton	of Lease No.	
	SAN JUAN 32-9			Federal or Fee SF 078507	
	Location Unit Letter F ; 1835 Feet From The N Line and 1660 Feet From The W				
	Line of Section 26 Tov	wnship 32N Range	10W , NMPM.	San Juan County	
J.		TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS CO. BOX 289, FARMINGTON, NEW MEXICO				
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which	approved copy of this form is to be sent)	
	EL PASO NATURA	L GAS CO. Unit Sec. Twp. Ege.	BOX 289, FARMINGT	ON, NEW MEXICO	
	give location of tanks. F 26 32N 10W				
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.				
	Designate Type of Completic		X		
	Date Spudded 8/24/78	Date Compl. Ready to Prod. 10/17/78	Total Depth 6483'	P.B.T.D. 6466'	
	Elevations (DF, RKB, RT, CR, etc.,	Name of Producing Formation	Top /Gas Pay	Tubing Depth	
	6970' Perforations 5695,5707,5719	MV ,5729,5743,5749,5795,580	<u> 5695'</u> 1,5856,5949,5953,59	65. Depth Casing Shoe	
	5970,5995,5999 Select S	hots. 6105,6109,6129,6 <u>13</u>	<u>3,6137,6151,</u> 6155 <u>,61</u>		
	HOLE SIZE	5,6303,6335,6357 Select	DEPTH SET	SACKS CEMENT	
	13 3/4"	9 5/8''	228'	277 cf.	
	8 3/4'' 6 1/4''	7'' 4 1/2" liner	41.08.1 6483.1	615 cf. 434 cf	
	0 1/4	2 3/8"	63481	tubing	
7.		EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
i	OIL WELL Date First New Cil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
				On MOT	
	Actual Prod. During Test	Oil-Bbla.	Water - Bhis.	Gas-MeF	
	GAS WELL			6,7978	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Odnamiate 31/11	
	Testing kiethed (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Cryd. SMr DIST.	
1.	CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION			ERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 1 7 1978 19 Original Signed by A. R. Kendrick		
			TITLE STEERINGER DURCH		
	N. 4. K.	e.C)	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordence with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
-	(Signa				
	Drilling Clerk				
11/15/78 (Date)			Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		