Submit 5 Copies
Appropriate District Office
DISTRICT L
P.O. Box 1980, Hobbs, NM 88240

State of New N Energy, Minerals and Natural 1

.... Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210				P.O. I	ALIUN Box 2088 Mexico 875	204-2088 DI A 1216	. NC				
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741	REQU	JEST F	OR A	LLOWA	BLE AND	AUTHOR					
I.		IO IR.	ANSP	ORTO	L AND NA	ATURAL G		API No.			
Amoco Production Com	pany							522916			
Address 1670 Broadway, P. O.	Box 800	, Denv	er, (Colorad	do 8020	1	F.I.I.				
Reason(s) for Filing (Check proper box)						her (Please exp	lain)				
New Well		Change in									
Recompletion Change in Operator	Oil Casinuhea	d Gas	Dry Ga								
If above of					Willow,	Englewoo	d, Colo	rado 8	0155		
IL DESCRIPTION OF WELL											
Lease Name SAN JUAN 32-9 UNIT		Well No. Pool Name, Inclu 28A BLANCO (ME			TATUMPON)			RAL		Lease No. 820785070	
Location F Unit LetterF	. 183	35	<u> </u>	om The _		e and 1660		et From The			
2	32N		Range ¹			e and MPM,	SAN J			Line	
										County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil CONOCO	sale W- Address (Give address to w				hich approved copy of this form is to be sent) BLOOMFIELD, NM 87413						
Name of Authorized Transporter of Casi EL PASO NATURAL GAS CO	ne of Authorized Transporter of Casinghead Gas [PASO NATURAL GAS COMPANY				Address (Giv	e address to wi	ich approved	copy of this form is to be sent!			
If well produces oil or liquids, give location of tanks.	Unit	Soc.	Twp.	Rge.	is gas actuali		When				
If this production is commingled with that IV. COMPLETION DATA	from any other	er lease or	pool, give	e comming	ling order num	ber:					
Designate Type of Completion	- (X)	Oil Well	0	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl	I. Ready to	Prod.		Total Depth	l	L	P.B.T.D.	l	_L	
Elevations (DF, RKB, RF, GR, etc.)	Name of Pro	oducing Fo	rmation		Top Oil/Gas Pay			Tubing Depth			
Perforations	<u> </u>				l			Depth Casin	g Shoe		
	71	IRING	CASIN	CAND	CEMENTER	NG RECOR		<u> </u>			
HOLE SIZE		ING & TU				DEPTH SET			SACKS CEMI	ENT	
	1										
V. TEST DATA AND REQUE	ST FOR A	LLOWA	RLF								
OIL WELL (Test must be after)				and must	be equal to or	exceed top allo	wable for this	depth or be f	or full 24 how	re)	
Date First New Oil Run To Tank	Date of Test				Producing Me	thod (Flow, pw	rup, gas lýt, ei	e.)			
Length of Test	Tubing Press	Tubing Pressure				e		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.		7	Gas- MCF			
GAS WELL	I			J							
Actual Prod. Test - MCF/D	Length of Te	st			Bbls. Condens	ate/NIMCF		Gravity of Co	ondensate		
Testing Method (pitot, back pr.)	Tubing Press	ure (Shul-i	n)		Casing Pressur	e (Shui-in)		Choke Size	·		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regula Division have been complied with and the	itions of the Oi hat the informa	il Conserva ation given	tion	Œ	О	IL CON	SERVA	TION E	DIVISIO	N	
is true and complete to the best of my k	nowledge and	belief.			Date	Approved	MA	Y N 8 10	ρq		
Signifure J. Ham	Dlan	,			Ву		(بدة	. The			
J. L. Hampton Sr Printed Name Janaury 16, 1989	. Staff		l'itle 🔭	1	Title_	\$1	PERVIS	ton dis	fric t # 1	3	
Date			00-5U								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-39
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	Mer	idiar	0i1,	Inc						Well	API No.			
Address									 .					
Resson(s) for Fi				, Farmi	ngton,	New	Mexico		et (Please exp	leie)				
New Well			<i>,</i> ,		Change in	Тпавро	orter of:		er (1 seese exp	aut,				
Recompletion Change in Oper				Oil Casinghes	4600 🗆	Dry Ge Conder	_	Effort	ivo 11/1	/00				
change of ope	nator gr	ve name	Атос	<u>-</u> _					ive 11/1		1 - 00			
ed address of p		•				COIII	pany, i	7.U. BOX	800. De	nver. co	<u> 110. 80</u>	201		
L DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including						ing Formation		Kind	of Lease US	ease No.				
San Ju	an 3	2-9	Unit		28A		Blanco	Mesa Ve	rde	State,	Federal or Fe	SF 0	SF 078507	
ocation	•	F		18	335		_	North Lin	. 166	50 _		West		
Uast	Letter .			- :		Feet Fr				R	et From The		Line	
Secti	ice	26	Township	32N		Range	10	W N	MPM, Sa	an Juan	-		County	
II. DESIG	ITAN	ON O	TRAN	SPORTE			D NATU							
Vame of Author Meridiar		•			or Conden		 		ox 4289,	• • •		form is 10 be se M. 8749		
came of Author	rized Tr	ansporte	t of Caring	head Gas		or Dry	Gas [X]	+				form is to be se		
El Paso			Gas Co			· 		P.O. Box 990, Farmington, N.M. 87499						
f well produces ive location of t		idmar,		Unait F	Sec. 26	Twp. 32N		is gas actuali	y connected?	Whea	17			
this production				rom any oth	er lease or	pool, giv	re comming	ling order num	ber:					
v. compl	EIIC	אע אנ	IA_		Oil Well	\neg	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate	Туре	of Cor	npletion -		<u> </u>	i_		İ	<u>i</u>		<u>i</u>	İ		
ate Spudded				Date Comp	pi. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas	Pay		Tubing Depth					
erforations								i. i	Depth Casing Shoe					
	OLE S	176			UBING,			CEMENTI	NG RECOR		T	SACKS CEMI	ENT	
	OLE 3	4 <u>2E</u>			SING & TU	BING 3			DEP IN SEI			SACKS CEMI	2101	
					-				<u>.</u>					
														
. TEST DA			-						1		- 4 - 4 1 -	£ £ 11 24 £		
IL WELL				Date of Te		of load o	ou and must		ethod (Flow, p			for full 24 hou	3.,	
											10ah 6	1 5 P	2 1 W Z	
ength of Test	gth of Test Tubing Pressure					Casing Press	ile		Choke (A) C (C E I A E					
and Prod. During Test Oil - Bbls.					Water - Bbia.			OCT 3 0 1989						
AS WELL	-			<u> </u>				<u> </u>			1	20.00		
count Prod. Tel	_	F/D	·· ·	Length of	Test			Bbls. Conden	sate/MMCF		Gravity of	ondensus LC	N. DIV	
				T-V N	(PC:			Corios Bress	(5)		Choke Size		MAN O	
sting Method (puot, b	ock pr.)		I woung rie	saire (Shut-	· m)		Casing Press	THE (SUITE-IN)		Choice Size			
۷ منعمل ب	ال بل	دس د	عَيْسَةً.	97 2 Di	Ivit			1,	faat to do ale			490 U	15.1	
I hereby certi Division have										NOEHV	_	いいざい	/N	
is true and co	mies	to the b	of any b	nowledge at	nd belief.		•	Date	Approve	rd	EUI :	in 1930		
1	112	, (Sta	11					· hbiose			<u></u>		
Signature	Pend	y Br	<i>unuo</i> adfiel	d - Re	gulato	rv Af	 ffairs	By_			<u>. (یمن</u>			
Printed Name								Tale		SUP	ervisor	DISTRIC	EA TO	
	10/2	28/89	(505) 3	26-970	0	<u> </u>	Title						
Dute					Tele	phone N	io.]				1		

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