Form 9-8 (1)		SUBMIT IN TRIPLICATE					 Form approved. Budget Bureau No. 42-R1425. 		
-	UNITED STATES (Other instruction reverse side)					Duuget Duies	lu No. 42-K1420.		
	DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.		
	GEOLO	GICAL SURV	EY				82-078095A	(SF-078095A)	
APPLICATIC	ON FOR PERMIT	TO DRILL,	DEEPEN	, OR	PLUG E	BACK	6. IF INDIAN, ALLOTTI	B OR TRIBE NAME	
1a. TIPB OF WORK									
	RILL 🛛	DEEPEN		Pl	LUG BA	СК 🔲 🗌	7. UNIT AGREEMENT	NAMB	
D. TTPE OF WELL								•	
OIL WELL	WELL OTHER		BINGLI Zonz		MULTIP Zone		8. FARM OR LEASE NA	мв	
2. NAME OF OPERATOR	2. NAME OF OFBRATOR								
Kimbark Operating Co.							Horton		
8. ADDRESS OF OPERATO							""		
1860 Lincoln Street, #808, Denver, Colorado 80295							#5 10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and	d in accordance wi	th any State	requirem	ents +)				
At surface	1635' FNL and				,		<u>Blanco - PC</u>		
(7		1340 IEL,	Section	,			11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA		
At proposed prod. ze	Same						NE/4		
11			· · · · · · · · · · · · · · · · · · ·				Sec. 7, T31N, R11W 12. COUNTY OF PARISH 13. STATE		
	AND DIRECTION FROM NEA		T OFFICE [®]				12. COUNTY OR PARISH 13. STATE		
	rth of Aztec, Ne	w Mexico					San Juan	New Mexico	
15. DIBTANCE FROM PRO LOCATION TO NEARE			16. NO. OF	ACRES II	LEASE		17. NO. OF ACRES ASSIGNED		
(Also to nearest drig. unit line, if any) 1540'			320			TOTH			
18. DISTANCE FROM PROPOSED LOCATION*						20 00040	ART OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED,						20. RUTAR			
2/5				3200'			Rotary		
21. SLEVATIONS (Show whether DF, RT, GR, etc.)							22. APPROX. DATE WO	RE WILL START*	
6268' G.R.						Spring 1978			
23.	1	PROPOSED CASIN	IG AND CE	MENTIN	G PROGRA	M		·····	
SIST OF ROLD	SIZE OF CASING	WEIGHT PER F	DOT	SETTING	DEPTH	QUANTITY OF CEMENT			
12 1/4"	8 5/8"	24#	120' Circ		Circ.				
7 7/8"	4 1/2"	10.5#				ge - circ.			
	1	ļ							

- 1. Operator will test and maintain proper drilling equipment during all operations.
- 2. Drill to T.D., run logs.
- 3. Run csg., perf. and frac.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. AIGNED W. K. Arbuckle	le President	DATB	2/8/78
(This space for Federal or State office use)			
PBRMIT NO.			·····
APPROVED BY		DATE	LECENED
CONDITIONS OF APPRIVAL, IF ANT:			FEB 1 5 1978
(Gas is dedicated)	*See Instructions On Reverse Side		n an

MEXICO OIL CONSERVATION COMMISSION NEW WELL LOCATION AND ACERAGE DEDICATION PLAT

		All distar	ces must be	from the outer bound	Jaries of the Socti	C 8		
Operator				Lease			Well No	
KIMBARK OPERATING COMPANY			HORTON			5		
Unit Letter G	Section 7	Township 31	NORTH	Range 11 WFST	County SAN	JUAN		
Actual Footage Loc								
1635	feet from the	NORTH	line ond	1540	feet from the	FAST	line	
Ground Level Elev 6268	Producing	Formation		Pool			Dedicated Avereage	P:
	Pic	t. Cliffs		Blanco	PC		1 1	60 Acres

1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below.

M m

C

111

FARMINGTON,

771

2. If more than one lease is_dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty), one lease

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

If answer is "yes," type of consolidation) Yes () No

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessory.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcedpooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

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7 1978

RIL CON. COM.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R anhushle Nome

W. K. Arbuckle Position

President

Company Kimbark Operating Co.

Dote

2/8/78

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

	18	Janua	ry	1978
Date Surveyed		F	>	
Cam	~	3. J	en la	0
Registered Profe	ssional	Engineer		
ond/or Land Sur	veyor	James	s P.	Leese
	- 1.			
Certificate No	-140	53		

SCALE-4 INCHES EQUALS 1 MILE

SAN JUAN ENGINEERING COMPANY.