

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
KIMBARK OPERATING CO.

3. ADDRESS OF OPERATOR
1860 LINCOLN STREET, SUITE 808, DENVER, CO. 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1635' FNL & 1540' FEL, SECTION 7

At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED 4/10/78

5. LEASE DESIGNATION AND SERIAL NO.

82-078095A (SF-078095A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HORTON

9. WELL NO.

#5

10. FIELD AND POOL, OR WILDCAT

BLANCO - PC

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NE/4 SEC. 7, T31N, R11W

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NEW MEXICO

15. DATE SPUDDED 6/16/78 16. DATE T.D. REACHED 6/19/78 17. DATE COMPL. (Ready to prod.) 7/13/78 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6280' K.B. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3015' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2872-2906 Pictured Clif 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC/CNL/GR 27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	118'	12 1/4"	200 sxs	
4 1/2"	10.5#	3015'	7 7/8"	500 sxs	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2939'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2872-2906' w/2 jets per foot				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				2872-2906'	100,000# in gelled water

33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
7/13/78	Flowing after frac					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/13/78	24	2"			642		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
89#	900#			642			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. K. Arbuckle TITLE President DATE 7/14/78

*(See Instructions and Spaces for Additional Data on Reverse Side)

*NOTE: 7-day shut in pressure 900 psig.
Top of Pictured Cliffs formation 2861'.