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		<u> </u>	OIL CONSERVATION
/IST MINUTION			P. O. BOX 208
TAFE			SANTA FE, NEW MEX
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/.8.G.8.			
LAND OFFICE		!	REQUEST FOR ALLO
TRANSPORTER	OIL		AND
DPERATOR			AUTHORIZATION TO TRANSPORT O
PADRATION OFFICE			
Operator			
		Kir	mbark Oil & Gas Company
4 4 4			

Address

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURA

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AL GAS						
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xplain)						
Operatir	ng Company was oark Oil & Gas Company					
ln St. #	700 Denver, CO 80203					
ind of Lease	or Foe Federal 82-078095A					
Feet From T	heFast					
	San Juan County					
which approve	ed copy of this form is to be sent)					
Wet appear	ed copy of this form is to be sent)					
Paso, T	x 79998					
When	1979					
umber:						
Deepen	Plug Back Same Restv. Diff. Rest					
	P.B.T.D.					
	Tubing Depth					
_	Depth Casing Shoe					
•	-					
	SACKS CEMENT					
of load oil a	nd must be equal to or exceed top allo					
plimp, gas lift						
en e	Choke Size					
400	Gas-MCF					
6						
)					
	Gravity of Condensate					
n)	Choke Size					
USERVATI	ON 982 SION					
by FRANK T. CHAVEZ OR DISTRICT 報 3						
e filed in compliance with RULE 1104, at for allowable for a newly drilled or despense accompanied by a tabulation of the deviati						
il in accord	il in accordance with MULE 111.					
mpleted wells. ctions I. H. III, and VI for changes of owner.						

Address	7 G: #704 P			
Reason(s) for filing (Check proper b	ncoln St. #700 Denver. CO	Other (Please explain)		
New Well	Change in Transporter of:	Kimbark Operat:	ing Company was	
Recompletion	CII Dry G		mbark Oil & Gas Company	
Change in Ownership XX (See O	ther) Casinghead Gas Conde	ensate		
If change of ownership give name and address of previous owner	Kimbark Operating Compa	ny 1580 Lincoln St.	#700 Denver, CO 80203	
DESCRIPTION OF WELL AND	D LEASE Well No. Pool Name, Including	Formatian Kind of Leas	Lease No	
Horton	5 Blanco F	Pictured Cliffs State, Foder	olor Foe Federal 82-078095	
Unit Letter G;	1635 Feet From The North	ine and 1540 Feet From	The <u>Fast</u>	
7	Fownship 31N Range	11W , NMPM,	San Juan County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of C	Oil or Condensate	Address (Give dancess to puren app.		
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas 💢	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural	Gas Co	PO Box 1492 El Paso, TX 79998		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? What yes	1979	
	with that from any other lease or pool,	, give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Piug Back Same Res'v. Diff. Res	
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	A Francisco Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.,	, Name of Producing Formation	1.00 0.17 0.12 1.17	S at Contra Shop	
Perforations		•	Depth Casing Shoe	
	TUBING, CASING, AN	ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			<u> </u>	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil lepth or be for full 24 hours)		
Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
Actual Pica, Baring		F	<u> </u>	
		Doil		
Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Teeting Method (pitot, back pr.)	Tubing Processes (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION	
was and a marel for that the rules and	d regulations of the Oil Conservation	APPROVED	, 19	
	th and that the information given he best of my knowledge and belief.	Original Signed by FRANK T. CHAVEZ		
above is true and complete to .		TITLE SUPERVISOR DISTRICT 電 3		
•		(1100		
aronser		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despensell, this form must be accompanied by a tabulation of the deviate		
	(nature)	I tests taken on the well in acco	MORNES WITH HOLE III.	
Manager of Drill	ling & Production	All sections of this form must be filled out completely for all able on new and recompleted wells.		
3/31/82		Fill out only Sections I. I	II. III, and VI for changes of own ter, or other such change of conditi	