Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

- State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzee, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	T	OTRAN	NSPC	DRT OIL	AND N	ATURAL G	AS				
Hallador Petroleum Company 3								ii api no. 00452293300S1			
Address 1580 Line	coln St.	#1000,	, Der	over, (0 8020	03		***************************************			
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghead		ranspor Ory Gas Condens		O:	ther (Please exp	lain)				
If change of operator give name and address of previous operator Ki	imbark O	il & Ga	is Co	mpany	1580	incoln S	St. #100	g, Denve	er, co	80203	
II. DESCRIPTION OF WELL											
Lease Name Horton	He and a					ı ≘d Cliffs	I	t of Lease Lease No. e, Federal or Fee 82-078095A			
Location Unit Letter G	: 1635	5 F	Feet Fro	m The	lorth ப	ne and15	40 Fe	et From The	East	Line	
Section 7 Township 31N Range 11W , NMPM, San Juan County										County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensale Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Co.						Address (Give address to which approved copy of this form is to be sent) PO Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.			Wp.	Rge.	Is gas actua	lly connected?	EI Pasc When	?			
If this production is commingled with that	from any other	lease or po	ol, give	comming		es nbcr:		19	79		
IV. COMPLETION DATA	·····	Oil Well	1 6	ıs Well	N W.0	I Wasterna		I Div Design	la polo	bire n	
Designate Type of Completion	- (X)		j	is well		Workover	Deepen	l bind Rack	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casir	epth Casing Shoe		
TUBING, CASING AND											
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
		,									
V. TEST DATA AND REQUES OIL WELL (Test must be after r.				, l and must	be equal to o	r exceed top all	owable for thi	s depth or be	for full 24 hou	vs.)	
Date First New Oil Run To Tank	o Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pressure			Jok Eiz E I V E			
Actual Prod. During Test	Oil - Bbis,				Water - Bbis.			MAR1 2 1990			
GAS WELL						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		OII C	'ON I	DIV.	
Actual Prod. Test - MCF/D	Length of Test				Bbls, Condensate/MMCF			Gravity of Condensate			
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC				CE			JCEDV	^TION	חואוכיב	\\\!	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION JUL 2 0 1990						
WHILE						e Approve	od) /.		
Signature WILLIAM T. KRIEG, PRESIDENT					By						
Printed Name Title 3/7/90 (303) 839-5504					 Title)	SUPER	VISOR DI	STRICT	/3 	
Date	1300		ione No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.