

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
990' FNL x 1540' FWL, Section 12,
AT SURFACE: T-31-N, R-14-W
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
14-20-604-78

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Mountain Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Mountain Tribal "J"

9. WELL NO.
5

10. FIELD OR WILDCAT NAME
Undesignated Dakota

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
NE/4 NW/4 Section 12,
T-31-N, R-14-W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.
30-045 22947

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6139' GL, 6152' KB

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐

FRACTURE TREAT ☐ ☐

SHOOT OR ACIDIZE ☐ ☐

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☐ ☐

CHANGE ZONES ☐ ☐

ABANDON* ☐ ☐

(other) Spud & Set Casing

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12-1/4" hole on 5/4/78. Drilled to 312'. Ran 8 5/8" 24# K-55 casing & set at 312'. Cemented with 300 sx Class "B", 2% CaCl₂. Circulated good cement. Waited 12 hours on cement. Pressure tested to 500 psi; held for 30 minutes.

Drilled 7-7/8" hole to 3200' TD. Ran 4-1/2" 10.5# K-55 casing & set at 3200'. Cemented with 710 sx Class "B", 50:50 Poz, 6% gel, 2# tut plug per sx. Followed with 100 sx Class "B", 2% CaCl₂.

Rig released 5/15/78.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

Original Signed By _____ TITLE Area Adm. Supvr. DATE 5/24/78
SIGNED E. E. SVOBODA

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

MAY 26 1978

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.