UNITED STATES	5. LEASE		
DEPARTMENT OF THE INTERIOR	14-20-604-78		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	Ute Mountain Tribe		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	1962		
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas X other	Ute Mountain Tribal ""J"		
well well other	9. WELL NO. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9.		
2. NAME OF OPERATOR	<u> </u>		
AMOCO PRODUCTION COMPANY	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Undesignated Dakota		
501 Airport Drive Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA NE/4 NW/4 Section 12,		
below.) 990' FNL x 1540' FWL, Section 12, AT SURFACE: T-31-N R-14-W	T-31-N R-14-W== 6		
AT TOR PROP INTERNAL IN 17 "	12. COUNTY OR PARISH 13. STATE		
AT TOTAL DEPTH:	San Juan Red 9 NM		
Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.		
REPORT, OR OTHER DATA	30-645=22947		
·	15. ELEVATIONS (SHOW DF KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6139''S GE, 6152' KB		
TEST WATER SHUT-OFF			
FRACTURE TREAT	Captalling Estagons Bladdelan ed thouse eartholive mandolive or got of		
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone		
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 3–330.)		
MULTIPLE COMPLETE	change on Form 9–330.) Control of the control of th		
CHANGE ZONES	The second secon		
ABANDON*	Epoliculti official to support the support to support t		
(other) Spila a Set Casting	ilbuntan senge lav sen en ba benierdo nerbal ke hulode la kab une la lab une be dribun br		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent details and give pertinent dates		
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and		
Spudded 12-1/4" hole on 5/4/78. Drilled to	중앙시국 의 구성성		
set at 312'. Cemented with 300 sx Class "B"			
Waited 12 hours on cement. Pressure tested			
•	그 '독표책을 등 등일표표		
Drilled 7-7/8" help to 2200 TD Pan 4-1/2"	10.5# V-55-2001		
Comented with 710 ex Class "R" 50.50 Poz. 6	% col 2# tut blive nor cold Followed		
with 100 ex Class "R" 27 CaCla	Same best straighted best straighted to same		
WILL 100 BA 01035 D , 2% 00012.	onc and the state of the state		
Rig released 5/15/78.	wohi bi		
	tation and the		
	Spirit Constitution of the		
Drilled 7-7/8" hole to 3200' TD. Ran 4-1/2" Cemented with 710 sx Class "B", 50:50 Poz, 62 with 100 sx Class "B", 2% CaCl ₂ . Rig released 5/15/78. Subsurface Safety Valve: Manu. and Type	Finance in tenga in the second tengal and the second tengal bed needed education and the second tengal but a state of the second but a second tengal the second tengal for a second tengal fo		
Subsurface Safety Valve: Manu. and Type	5 Set @ 5 5 Ft.		

		그 출천장원교 무속 원양취진	
	(This space for Federal or State office use)		
E' E' SAORODY		1 2 5 8 9 9 9 9 9 9 9 9	_
Original Signed By	TITLE Area Adm. Supvr. DATE	5 £24778 3 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Total Thereby Certify that the foregoing	g is true and correct		

MAY 2 6 1978