

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
990' FNL x 1540' FWL, Section 12,
AT SURFACE: T-31-N, R-14-W
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐

FRACTURE TREAT ☐ ☐

SHOOT OR ACIDIZE ☐ ☐

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☐ ☐

CHANGE ZONES ☐ ☐

ABANDON* ☐ ☐

(other) Per & Frac - Mesaverde

5. LEASE
14-20-604-78

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Mountain Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Mountain Tribals

9. WELL NO.
65

10. FIELD OR WILDCAT NAME
Undesignated Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE/4 NW/4 Section 12,
T-31-N, R-14-W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.
30-045-22947

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6139' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 7/27/78, ran cement bond log. Perforated 810' with 4 shots. Set packer at 502'. Squeezed cement with 21 sx cement. Pressure tested casing to 3000 psi; held OK for 30 minutes. Perforated 741-790'. Fraced with 54,000 pounds sand and 27,000 gallons frac fluid. Set retrievable bridge plug at 700'. Perforated 420-514'. Fraced with 54,000 pounds sand and 27,000 gallons frac fluid. Tripped in with tubing. Cleaned out to test. Swabbed well. Recovered frac fluid. No shows of oil or gas.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED E.C. Svoboda TITLE Area Adm. Supvr. DATE 8/14/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: