LINITED STATES

UNITED STATES	5. LEASE 14-20-604-78 1 2 2 2 2
DEPARTMENT OF THE INTERIOR	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
CUMPRY MOTIOTO AND DEPORTS ON WELLS	7. UNIT AGREEMENT NAME: あませ
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different	Ute Mountain Tribe
eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME 를 프로플
1. oil gas 🖼	Ute Mountain Tribalo"J"
well well dother	a WELL NO 3-51
2. NAME OF OPERATOR	F = 25
AMOCO PRODUCTION COMPANY	
3. ADDRESS OF OPERATOR	Undesignated Dakota 6 11. SEC., T., R., M., OR BLK. AND SURVEY OR
501 Airport Drive Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA NE/4 NW/4 Section 12,
below.) 990' FNLx 1540' FWL, Section 12,	T-31-N, R-14-W = = = = = = = = = = = = = = = = = = =
AT SURFACE: T-31-N, R-14-W	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	San Juan Sal MM No 5
	14. API NO. 25 25 2 200 200 2 200 2 200 2 200 2 200 2 200 2 200 2 200 2 200 2 200 2 200 20
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT. OR OTHER DATA	
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	25 - 25 - 25 - 25 - 25 - 25 - 25 - 25 -
EST WATER SHUT-OFF	Han bu
FRACTURE TREAT	Por the part of th
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.) The change on Form 9–330.) The change of the chan
CHANGE ZONES	
ABANDON*	itanaid itanaid itanaid tanaid tanaid itanaid itanaid itanaid itanaid
other) Completion-Perf & Frac	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and to this work.)* = = = = = = = = = = = = = = = = = = =
Completion operations commenced on 5/31/78.	Tripped in with tubing and bit.
Cleaned out to 3151' PBD. Pressure tested case	
minutes - OK. Perforated 2886-2908. Fraced	with 75,600 pounds sand and 37,800
gallons frac fluid. Tripped in with tubing.	Cleaned out to 3130'. Landed tub
ing at 2900'. Swabbed well. Recovered 30 bl	ols. water per hour. ? Fluid !level
remained at 1200'. Swabbed 3 days. Fluid 10	evel 1600'. No shows of gas.
Perforated 2785-2862. Fraced with 54,400 perfluid. Swabbed well. No shows of gas.	mas sand ind 27,200 garrons frac
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\0'	CONT. 3 E PER BER BER BER BER BER BER BER BER BER B
Subsurface Safety Valve: Manu. and Type	Set @ 2 Set Ft.
18. I hereby certify that the foregoing is true and correct	60 to 50 to
SIGNED E. E. SYOBODA TITLE Area Adm. Sup	
(This page for Endard or State office up)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	
	median to the control of the control
	AUG 1 4 1978
*See Instructions on Reverse S	AUĜ 1 4 1978
See manufactions of reverse 3	- ·