UNITED STATES

UNITED STATES	S LEASE WE'S O SEE
DEPARTMENT OF THE INTERIOR	14-20-604-78
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
0.20.20.0	Ute Mountain Tribe ?
CONTRACTORS AND DEPONTS ON WELLS	7. UNIT AGREEMENT NAME: 5 5
SUNDRY NOTICES AND REPORTS ON WELLS	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	
eservoir, Use Form 9-331-C for such proposais.	
1. oil gas 🔞	Ute Mountain Tribal #'J"
well well other	9. WELL NO. 8 18 18 18 18 18 18 18 18 18 18 18 18 1
2. NAME OF OPERATOR	9. WELL NO. 03 73 11 15 110 15 15 15 15 15 15 15 15 15 15 15 15 15
	10. FIELD OR WILDCAT NAME
AMOCO PRODUCTION COMPANY	-1 Garagian and Marie 1
3. ADDRESS OF OPERATOR	Undesignated Dakota;
501 Airport Drive Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA NE/4 ENW/4 g Section 12,
below.) 990' FNL x 1540' FWL, Section 12,	T-31-N。R-14-W語意義
AT OURSE OF	12. COUNTY OR PARISH 13. STATE
AT TOP PROD INTERVAL: N-14-W	San Juan Sec NM.
AT TOTAL DEPTH: Same	14. API NO. 3 5 4 5 5 5 5 6
Same Same	-1 ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-22947 \$ 1 2
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DE KDB, AND WD)
	6139 ⁹ GL 8 # - 2
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	00 C C C C C C C C C C C C C C C C C C
TEST WATER SHUT-OFF 🗌 🔲	_
FRACTURE TREAT	
SHOOT OR ACIDIZE	Sol single solution or zone (NOTE: Report results of multiple completion or zone
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING []	change on Form 9–330.) □ □ □ □
MULTIPLE COMPLETE	TE SO DE SE
CHANGE ZONES	
ABANDON*	enoitountent de de constituent de co
(other) Perforate & Frac Gallup Zone	We detail the state of the stat
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	te all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertined	nt to this work.)* 결심은 이 출근을 한
On 7/15/78, perforated Gallup zone 2190-2246	Fraced with 60,000 pounds sand
and 30,000 gallons frac fluid. SI 4 hours.	STP 750 nei Filowed well hack 1
and 30,000 gallons flac fluid. 31 4 hours.	made and all all the subdence of the part of
hour. FP 360. Flowed for 3 hours and died.	Tripped in with tubing anded
at 2263'. Swabbed 5 runs lifting 1 bbl. wat	er per run. 5 No shows of gas. Trip
ped out with tubing.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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OIL DIP.	20 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
The state of the s	Pt. Tof transplate by a least outen lision
Subsurface Safety Valve: Manu. and Type	
	Constant of the constant of th
18. I hereby certify that the foregoing is true and correct	ក្រុស្ស៊ី៤ ភូម ម៉ូដូងភ
SIGNED EE Sysbula 1111 Area Adm. Sup	ovr. DATE 보고 함께 8/14/78 문항 보고
SIGNED C TITLE ATEA Adm. Dup	53652 82 8327
(This space for Federal or State of	ffice use) hit is a superior in the superior i
APPROVED BY TITLE	
CONDITIONS OF APPROVAL, IF ANY:	mal acibal aciba
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	2000 SE