-	NO. OF COPIES RECEIVED			'
	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C -104
S	ANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
F	ILE 7	REGUEST	AND	Effective 1-1-65
U	.s.g.s.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	S
L	AND OFFICE	7.6771677127777		
r	RANSPORTER GAS			
0	PERATOR /			
4	RORATION OFFICE			
	lesa Petroleum Co.			
P Re	eason(s) for filing (Check proper box) Other (Please explain)			
Ne	ew Well	Change in Transporter of:		
Re	ecompletion	Cil Dry Gas	5	
(3)	nange in Ownership	Casinghead Gas Conden	sate	
and	change of ownership give name di address of previous owner	EASE	ne, Including Formation	Kind of Lease
L	ease Name	_	_ !	State, Federal or Fee Federal
	Suter	2A Blan	co Mesaverde	reactar
L	ocation	g	1650	East
		_	e and 1650 Feet From Th	
	Line of Section 12 Tow	nship 32N Range 1	<u>lW</u> , NMPM, San	Juan
N	ame of Authorized Transporter of Cil		Address (Give address to which approve P.O. Box 1528, Farm Address (Give address to which approve	
i i	ame or Authorized Transporter of Cas		P.O. Box 1492, El P	
_	<u>El Paso Natural Gas</u>	Unit Sec. Twp. Ege.	Is gas actually connected? When	<u> </u>
15	well produces oil or liquids, ive location of tanks.	12 32N 11W	No	
If	this production is commingled with that from any other lease or pool, give commingling order number:			
V . C	Designate Type of Completio	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Hesty.
	Designate Type of Completio		 	P.B.T.D.
[3	ate Spudded	Date Compl. Ready to Prod.	Total Depth	
	5/25/78	7/18/78	5794 Top Oil/Gas Pay	5708 Tubing Depth
E	levations (DF, RKB, RT, GR, etc.,	Name of Producing Formation		5617
_	6422 GR	<u> Mesaverde</u>	4714	Depth Casing Shoe
1 '	Perforations		1001 1 775	5791
<u> </u>	4714-5090, 5160-5316, 5450-5694 Total 190', 1 HPF 5/91 TUBING, CASING, AND CEMENTING RECORD			
-	NO. 7 0177	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
-	HOLE SIZE	10 3/4	227	125
-	13 3/4	7	3408	220
-	8 3/4	4 1/2	5791	325
-	66	2 3/8	5617	
V. 1	EST DATA AND REQUEST F	OP ALLOWARIE (Test must be a	after recovery of total volume of load oil a epth or be for full 24 hours)	
<u>-</u>	OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, realify	etc.)
	Odia Littar Man Ott From 10 1 and		garage .	_1
-	ength of Test	Tubing Pressure	Casing Pressure	Choke Size
-	Actual Prod. During Test	Oil-Bbls.	Water-Bbls. AUG 2 1	Gas-MCF 1978
_			TOTAL CON.	COM.
(GAS WELL		DIST.	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravey or Condensate

VI. CERTIFICATE OF COMPLIANCE

3193 Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

4 hrs

254

Tubing Pressure

Staff Engineer (Title)

8/10/78 (Date)

OIL CONSERVATION COMMISSION

Choke Size

AUE 2 APPROVED By Original Signed by A. R. Kendrick

SULEVIS

Casing Pressure

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply