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LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Mesa Petroleum Co.
Address
P.O. Box 2009, Amarillo, TX 79189
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Suter Lease No. 2A Well No. Blanco Pictured Cliffs Kind of Lease Federal
Location
Unit Letter 0 ; 790 Feet From The South Line and 1650 Feet From The East
Line of Section 12 Township 32N Range 11W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil Inland Corporation or Condensate ☒
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1528, Farmington, NM
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas or Dry Gas ☒
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1492, El Paso, TX
If well produces oil or liquids, give location of tanks. Unit 12 Sec. 32N Twp. 11W Rge. No
Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 5/25/78 Date Compl. Ready to Prod. 7/18/78 Total Depth 5794 P.B.T.D. 5708
Elevations (DF, RKB, RT, GR, etc.) 6422' GR Name of Producing Formation Pictured Cliffs Top Oil/Gas Pay 3168 Tubing Depth 3152
Perforations 3168-3190 22' 1 HPF Depth Casing Shoe 5791
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
13 3/4 10 3/8 227 125
8 3/4 7 3408 220
6 4 5791 325

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure
Actual Prod. During Test Oil-Bbls. Water-Bbls.
GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
745 4 hrs/ 0
Testing Method (pitot, back pr.) Pitot Tubing Pressure 52 Casing Pressure 282 Choke Size .75"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
C. Brad Kendrick
(Signature)
Staff Engineer
(Title)
8/10/78
(Date)
NMOCC (5) T. Anchor
OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY Original Signed by A. R. Kendrick
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

Vicinity Map for
MESA PETROLEUM CO. #2 A Suter-
790'FSL 1650'FEL Sec 12-T32N-R11W

Vicinity Map for
MESA PETROLEUM CO. #2 A Suter- 3000
790' E 1650' N Sec 12-T32N-R11W
San Juan County, New Mexico