

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078-119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Suter

9. WELL NO.

#2A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND

Blanco Pictured Cliffs Ex

SURVEY OR AREA

Sec. 12, T32N, R11W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6422'

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drlg. & Completion Procedures(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 5794' T.D. Ran GR-Ind & GR-Cal-FDC logs. Ran 65 jts 4½" 10.5# K-55 ST&C csg. Set liner w/ shoe @ 5791', top @ 3241'. Cmt'd w/20 bbls gelled wtr., 325 sxs 50-50 Poz w/2% gel, 6¼# gilsonite, ¼# celloflake, 0.6% D-40, displaced with water. Plug down @ 6:30 P.M. 6/2/78. Released rig 6/2/78.

Moved in and rigged up completion unit on 6/29/78. Ran GR-CCL-CBL. Tested csg to 2000 psi, held OK. Perforated Point Lookout Zone as follows: 5450-58', 5470-88', 5508-18', 5526-34', 5538-40', 5544-48', 5554-56', 5570-74', 5650-68', 5684-94', total of 84' w/1HPF. Acidized with total of 1500 gal 15% HCL. Frac'd with total of 84,000 gal, 40,000# 100 mesh, and 88,000# 20-40 sd.

Perforated Menefee Zone as follows: 5160-80', 5228-44', 5310-16' with total of 42', 1 HPF. Acidized with total of 800 gal 15% HCL. Frac'd with total of 42,000 gal, 20,000# 100 mesh, 44,000# 20-40 sd.

Perforated Cliffhouse Zone 4714-32', 4828-36', 4942-46', 5034-50', 5057-61', 5076-90', total of 64' w/1HPF. Broke down perfs with 1100 gal 15% HCL. Frac'd with total of 48,000 gal, 20,000# 100 Mesh, and 56,000# 20-40 sd. Found PBT @ 5708'.

Perforated Pictured Cliffs 3168-3190' w/1HPF total of 22'. Broke down with 750 gal 15% HCL. Frac'd with total of 20,000 gal and 20,000# 10-20 sd. (Cont'd on back of page)

SIGNED

TITLE Staff Engineer

DATE 7/11/78

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

U.S.G.S. Farmington (5)
J. Archer

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-160

Cont'd

Ran 74 jts 2 3/8" tbg set @ 5617', pkr set @ 3300'.

Ran 103 jts 2 3/8" EUE 4.7# tbg. Ran 95 jts 1 1/2" tbg.,
landed @ 3152'.