Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

OLIEST FOR ALLOWARI F AND ALITHODIZATION

			PORT OIL			_				
Operator MESA OPERATING LIMITED PARTNERSHIP					Well API No. 30-045-22948					
Adress						<u> </u>	v-U 4 2	- of of /	<u>70</u>	
P.O. BOX 2009, AMAR1 Leason(s) for Filing (Check proper box)	LLO TE	KAS 7918	9	Othe	t (Please expla	i=1		 -		
lew Well Lecompletion Lange in Operator Change of operator give name	Oil Casinghead	_ ′	sporter of: Gas deassate		tive Date	·	./90			
d address of previous operator										
L DESCRIPTION OF WELL CASE Name SUTER		Well No. Pool Name, Includin 2A BLANCO			RDE		Kind of Lease State Federal or Fee		Lease No.	
Unit LetterO	790	Fee	SOI	UTH Line	165	Q Fee	at From The	EAST	Line	
Section 12 Townshi	, 32N	Rat	age 11W	, NI	IPM, SA	N JUAN			County	
II. DESIGNATION OF TRAN	SPORTER	OF OIL	AND NATUI	RAL GAS_						
Name of Authorized Transporter of Oil GIANT REFINING CO.		or Condensate	X	i -	e <i>eddress to wi</i> OX 12999					
				P.O. BOX 12999, SCOTTSDALE, AZ 85267 Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79998						
				Is gas actually connected? When ? YES						
this production is commingled with that				L						
V. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		Ready to Pro	<u> </u>	Total Depth	<u> </u>		P.B.T.D.	1	1	
			Top Oil/Gas Pay			Tubing Depth				
erforations							Depth Casi	ng 2noe		
TUBING, CASING AN HOLE SIZE CASING & TUBING SIZE				CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE	UAS				<u> </u>	· · · · · · · · · · · · · · · · · · ·				
4.45	1									
V. TEST DATA AND REQUE	ST FOR A	LLOWAR	l.F.					·		
OIL WELL (Test must be after	recovery of to	ial volume of i		be equal to o	r exceed top al	lowable for the	is depth or be	for full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow pump, eas lift,			VEM.			
Length of Test	Tubing Pre	Tubing Pressure			Casing Pressure			Choke Ste		
Actual Prod. During Test	Oil - Bbis.			Water - Bbli	s SI	EP1 9 18	Gas- MCF			
GAS WELL					OIL	CON.				
Actual Prod. Test - MCF/D	Length of	Test		Bbis. Conde	neate/MMCF	DIST. 2	Gravity of			
Testing Method (pilot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)			sure (Shut-in)	<u>, ,</u>	Choke Siz	£	· • • · · · · · · · · · · · · · · · · ·	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Carolyn L. McKee, Regulatory Analyst				OIL CONSERVATION DIVISION SEP 1 9 1990 By						
Printed Name 7/1/90	(806)	378-100		Title	e					
Date		Telepi	none No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- I TI III and VI for changes of operator well name or number transporter or other such changes. 3) Fill out only So