3E COMPANY, INC.

Engineering • Energy • Exploration

P. D. Box 190 -:- 505/327-4020

FARMINGTON, NEW MEXICO 87401

February 24, 1978

U.S. Department of Interior Geological Survey P.O. Box 959 Farmington, NM 87401

ATTENTION: Mr. P. T. McGrath

District Engineer

RE: Development Plan for
Surface Use
Mesa Petroleum Co.
Johns-Federal 2A
1850' FSL & 790' FEL
Sec 18, T32N, R11W
Blanco Mesa Verde and
Blanco Pictured Cliffs-Ext.
San Juan Co., N.M.

Gentlemen:

Attached is the "Application for Permit to Drill" (form #9-331C) for the subject well. Also enclosed are the following items: surveyor's plat, drill site plat and vicinity map.

The development plan for surface use is as follows:

Points 1,3,4,6,&9 Vicinity map and drill site plat attached.

Point 2. Water bars will be used on all roads where necessary.

Point 5. Water for drilling will be trucked from the Cedar Hill approximately 10 miles to the south.

Point 7. A waste disposal pit will be provided for the garbage and trash. Location shown on drill site plat. Drilling fluids will be contained in reserve pit until such time as evaporation occurs and then pits will be covered.

Point 8. No camps or airstrip.

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- Point 10. Should the well be a commercial producer, it will be equipped to facilitate producing operations with all drilling pits filled, location leveled and well site reseeded in compliance with current Bureau of Land Management seeding requirements. During dry out time required for the reserve pit it will be fenced to eliminate livestock entry.
- Point 11. This location is on the northern edge of Martin Glade. Terrain slopes gently to the west. Native grasses and cedar trees provide ground cover. Access to the site will be made by an existing road to the north.

Point 12.

John Alexander 3E Company, Inc. P.O. Box 190 Farmington, NM 87401 Phone: 505-327-4020

Point 13. I hereby certify that I or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Mesa Petroleum Company and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

2-24-78 DATE

JOHN ALEXANDER

Yours very truly, July Olfance John Alexander

Should further information be desired, please advise.

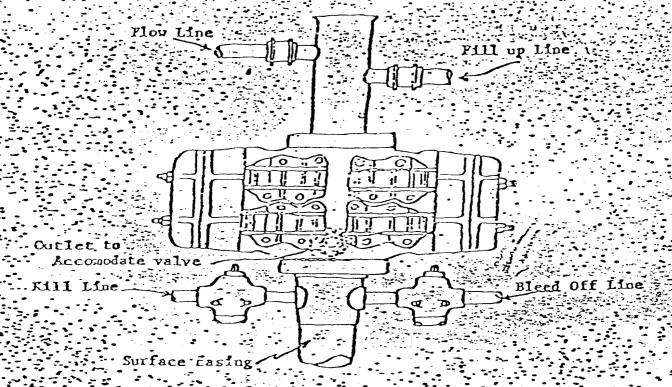
JA:dew

Attachments

Formation Tops Johns Federal 2A Sec. 18, 32N, 11W San Juan Co., NM Elevation: 6610' G.L.

Fruitland	2678'	(+3932)
Pictured Cli	ffs 3196'	(+3414)
Cliff House	489 4 '	(+1716)
Menefee .	5164'	(+1446)
Point Lookou	t 5500'	(+1110)





Blosout preventer is Shaffer double hydraulic equipped with drill pipe rams in the top and blind rams in the bottom.

Blowout preventer closing unit is Koomey 30 gallon-accumulator unit.

When choke manifold is used, it will be installed downstream from bleed off valve.

Kill line or bleed off line may be installed at flanged opening in blowout proventer.

