

OIL CONSERVATION COMMISSION
Cyle DISTRICT



OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE 8-10-78

RE: Proposed MC
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Carl Zlueg

Gentlemen:

I have examined the application dated 8-4-78
for the Mesa Petroleum Co. Johns #2A I-18-32N-11W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve
The well name is "Johns"

Yours very truly,

AR Kendrick

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator <u>Mesa Petroleum Co.</u>		County <u>San Juan</u>		Date <u>8/4/78</u>
Address <u>P.O. Box 2009, Amarillo, TX 79189</u>		Lease <u>Johns Federal</u>		Well No. <u>#2A</u>
Location of Well <u>I</u>	Unit <u>18</u>	Section <u>32N</u>	Township <u>11W</u>	Range

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO _____ Unknown _____
2. If answer is yes, identify one such instance: Order No. _____; Operator Lease, and Well No.: _____

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<u>Pictured Cliffs</u>		<u>Mesaverde</u>
b. Top and Bottom of Pay Section (Perforations)	<u>3248-3317'</u>		<u>4783-5786'</u>
c. Type of production (Oil or Gas)	<u>Gas</u>		<u>Gas</u>
d. Method of Production (Flowing or Artificial Lift)	<u>Flowing</u>		<u>Flowing</u>

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input type="checkbox"/>	<input checked="" type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input type="checkbox"/>	<input checked="" type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Southland Royalty Co. 1010 Denver Club Bldg., 518 17th Street, Denver, CO 80202

El Paso Natural Gas Company, P.O. Box 990, Farmington, NM 87401

Northwest Pipeline Corp., P.O. Box 90, Farmington, NM 87401

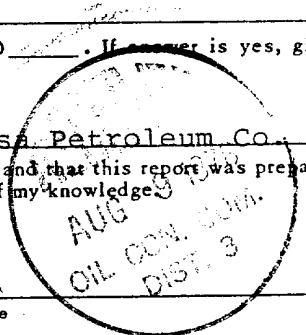
Great Western Drilling Co. 1600 Broadway - Suite 2170, Colorado State Bank Bldg
Denver, CO 80202

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO ____ . If answer is yes, give date of such notification 8/7/78.

CERTIFICATE: I, the undersigned, state that I am the Staff Engineer of the Mesa Petroleum Co. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

xc: NMOCC (2) Santa Fe, Aztec (2)
Offset Operators
J. Archer

[Signature]
Signature



*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

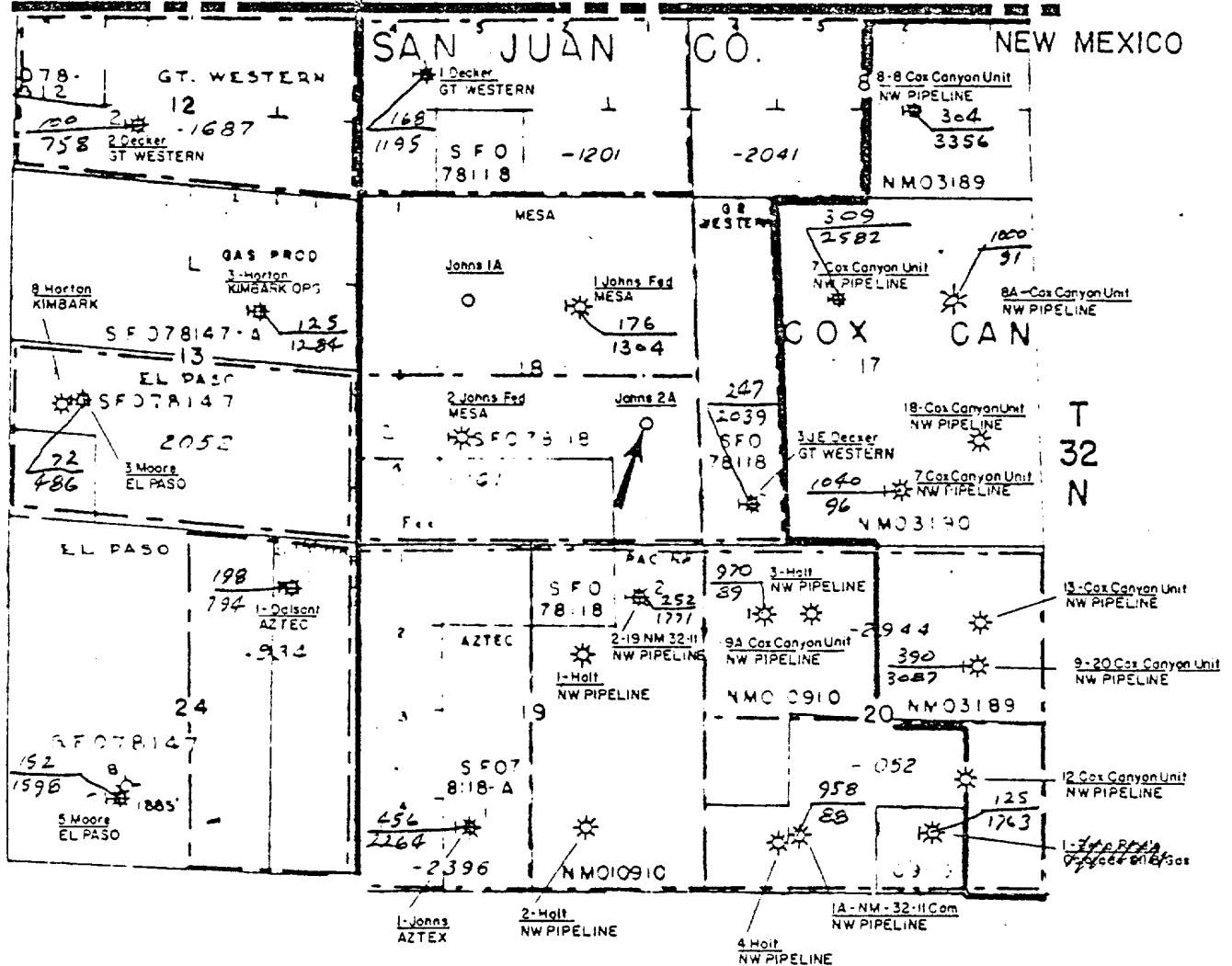
NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

R12W R11W

COLORADO

SAN JUAN CO.

NEW MEXICO



LEGEND

PRODUCTION CODE


- ☼ Kpc 99 MCF/D 2 1/2 1976 avg rate
- ☼ Kmv 1111 MMLF cum prod. 1-77
- ☼ Kd

1-Johns — WELL NAME
 MESA — OPERATOR

Recvd. Ama. Prod.

AUG - 4 1978

JLF	
SD	

 MESA PETROLEUM CO.
CENTRAL DIVISION

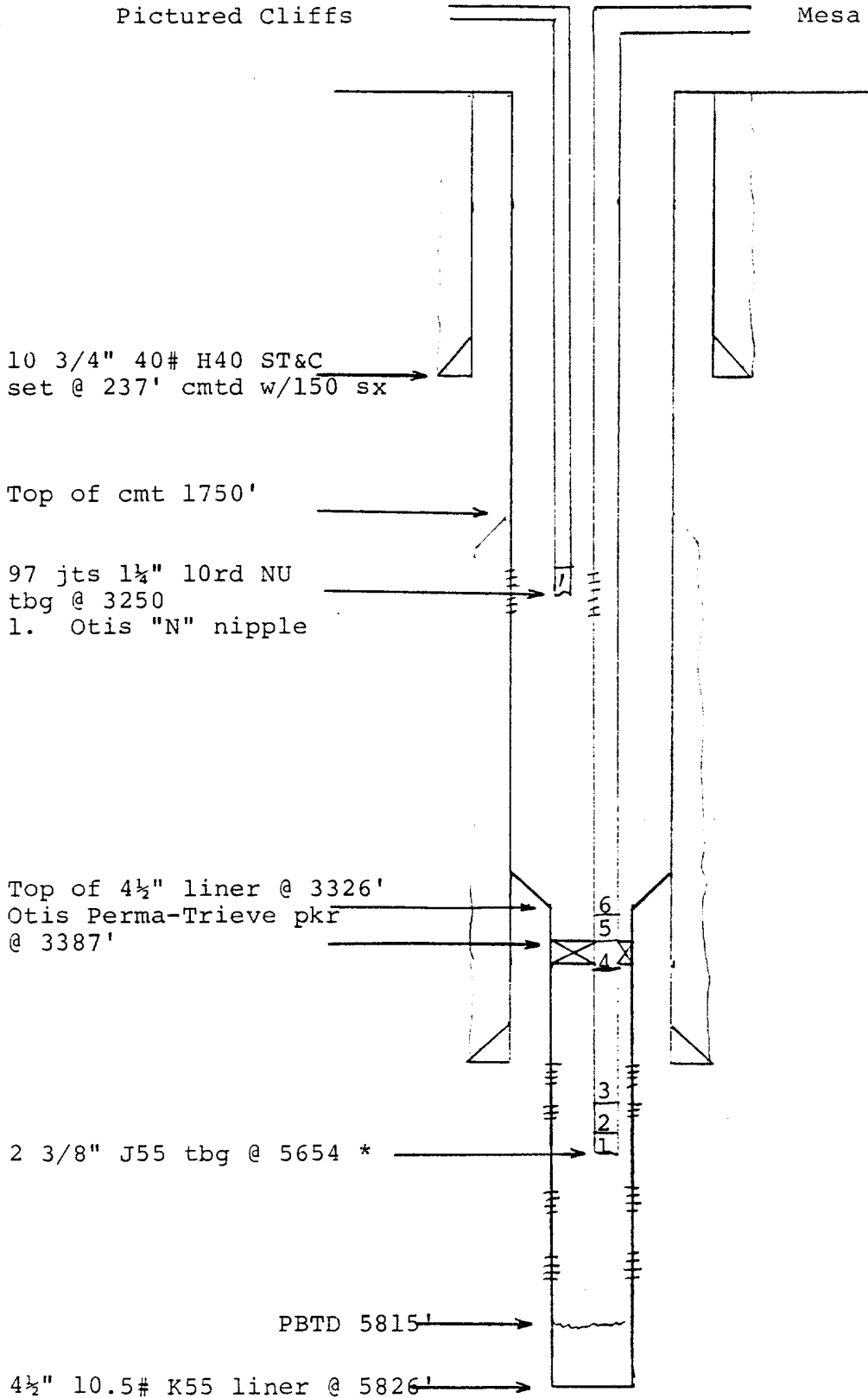
COX CANYON PROSPECT - OP 778
 SAN JUAN COUNTY, NEW MEXICO
 JOHNS #2A (Kmv)

DPH 2" = 1 Mile Nov. '76

Johns Federal 2A
 1850' FSL & 790' FEL
 Sec. 18, T32N, R11W
 San Juan County, NM

Pictured Cliffs

Mesa Verde



- *
1. 1 jt 2 3/8" tbg
 2. N nipple
 3. 36 jts 2 3/8" tbg
 4. Packer
 5. Otis ON/OFF tool
 6. 72 jts 2 3/8" tbg