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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Mesa Petroleum Co.	
Address P.O. Box 2009, Amarillo, TX 79189	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Johns Federal	Lease No.	Well No. 2A	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Federal
Location				
Unit Letter I ; 1850 Feet From The South Line and 790 Feet From The East				
Line of Section 18 Township 32N Range 11W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Inland Corporation	P.O. Box 1528, Farmington, NM
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas	P.O. Box 1492, El Paso, TX 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded 4/24/78	Date Compl. Ready to Prod. 6/6/78	Total Depth 5831'	P.B.T.D. 5815'					
Elevations (DF, RKB, RT, GR, etc.) Blanco	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 4783'	Tubing Depth 5654'					
Perforations 4783' - 5786' Overall			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	10 3/4"	237'	150 SXS					
9 7/8"	7"	3465'	220 SXS					
6 1/8"	4 1/2" Liner	5826'	300 SXS					
	1 1/4"	3205'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL


Actual Prod. Test-MCF/D 4456	Length of Test 4 hrs	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pitot, back pr.) Pitot	Tubing Pressure 357	Casing Pressure 745	Choke Size .75"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Staff Engineer  
(Title)  
8/4/78  
(Date)  
NMOCC (5) J. Archer

OIL CONSERVATION COMMISSION

APPROVED , 19  
BY Original Signed by A. R. Kendrick  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.