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OIL CONSERVATION DIVISION P. O. DOX 2088

SANTA FE, NEW MEXICO 87501

REDUEST FOR ALLOWABLE

TRANSPORTER DIL	AN	D		•	
PROPATION OFFICE	AUTHORIZATION TO TRANSPO	ORT OIL AND NATUR	AL GAS		
Mesa Petroleu	m Co.			·	
1660 Lincoln	Street, #2800, Denver, CO	80264	٠,	•	
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please	explain)		
Recompletion	Oll Dry Cas	高し	e.		
Change in Ownership	Casinghead Gas Condens	ate [X]			
If change of ownership give name and address of previous owner					
. DESCRIPTION OF WELL AND I	EASE				
Johns Federal	Well No. Pool Name, Including Fo		Kind of Lease State, Federal o	Federal	SF078118
Location 18	10	800			
Unit Letter I : 185	Feet From The South Line	and <u>790</u>	_ Feet From The	• <u>East</u>	
Line of Section 18 Tow	nahip 32N Range]]	, NMPM,	San Juar	1	County
. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to	o which approve	d capy of this form is	to be sent)
None of Authorized Transporter of Oil Permian Corporation	C or condensate M	P.O. Box 118	3. Houston.	Texas 7700	, .]
Flame of Authorized Transporter of Cos El Paso Natural Gas C	P.O. Box 990, Farmington, NM 8740]				
If well produces oil or liquids,	1s gas actually connected? When				
give location of tanks.	h that from any other lease or pool,	Yes		5/13/78	
If this production is comminged with COMPLETION DATA	Oil Well Gas Well	New Well Workover		Plug Bock Same Re	s'v. Diff, Res'
Designate Type of Completio		I I		P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		F.B.1.D.	
Elevations (D) 3, RT, GR, etc.,	Name of Producing Formation	Top Otl/Gas Pay -		Tubing Depth	•
Perforations		<u> </u>	- 3.2	Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECOR	D	•	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	ET	SACKS CE	MENT
			-		
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fier recovery of total volu pth or be for full 24 hours	me of load oil ar	nd must be equal to or	succeed top alle
OIL WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Cosing Pressure	•	Choke Size	
	OII-Bbis.	Water - Bbls.		Gos-MCF	
Actual Prod. During Test					
GAS WELL			AP	R 2 Y 1931	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condenscie/MMC	oil	Cravity of Condensate	· 4 ·
Testing Method (pitot, back pr.)	Tubing Pressur (Shut-in)	Cosing Freasure (Shut	(ai-:	Chore Size	
1. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION			
		APPROVED			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		BY			
above is true and complete to the	e beat of my knowledge and belief.	TITLE			
		This form is t	o be filed in c	ompliance with mut	LE 1104.
ethernt	/	Il sa abla (com moss	at he accombst	able for a newly drl nled by a tahulation	DI IDO GAAISI
Operations Manager		tests taken on the wall in accordance with RULE 111.			
(Title) 4/23/81		able on new and r	ecompleted we	iia.	INDERD OF OWN
	(23/8) ule)	wall name or number Senatate Fon	et of transport	er, or other such cha be filed for each	URa Di Crainiti
		completed wells.			